Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Jil Cons. Division 1625 N. French Of APPROVED French Of Markon 1004-0137 WM . Scientific Whytember 30, 2000

		WEL	L COM	PLETIC	M OK K	ECOMPLE1	IUN KE	.FUILT	ND LO			<i>`</i>   3.		Serial No. M 6260	
								<del></del>				<del></del>	_		
la. 7	Type of	Well [	Oil We	ıı 🚨 G	ias Well	Dry Othe	г		_			6.	11 Ind	uan, Allotte	e or Tribe Name
		Completic		New \	Well 🚨 🛚	Work Over 🚨	Deepen	🔯 Plug I	Back 🛭	Diff. R	esvr,.	<u> </u>			
-· ·	-,,-0.	<b>F</b> 314		Other								7.	Unit	or CA Agr	cement Name and No.
								<del></del> :							
2. h		f Operator	ъ	a	C	Tn						8.		Name and	
	B1	rother	s Pro	ducti	on Com	pany, Inc		<u> </u>				—	Ham	o <u>n "A'</u>	Fed Com#1
3. /	Address		7.5			my 7070	] 3	a. Phone N 915-	io. (includ 682–2	de area c	oa'e)	9	. API	Well No.	
	Ρ.	.O. Bo	x /51	5, Mi	dland,	TX 79708	<u> </u>	915-	002-2	.510			30-	025-30	0881
4. 1	Location	n of Well (	Report loc	ation clear	rly and in ac	cordance with F	ederal requ	uirements)*				10			or Exploratory
										_					fee-Bone Sprin
	At surfa	ice 16	50' F	SL, 1	980' F	EL, Sec	7, T-2	0-S, R	-34-E			11	Sec	TRM	on Block and
		1	.1	h-lam									Surve	ey or Area	Sec 7,T20S,R34
- 1	At top p	orod. interv	ai reported	DEIOW								12		nty or Paris	
												1**	_	•	1
	At total												Lea	ations (DE	NM , RKB, RT, GL)*
14. I	Date Sp	udded		15. Dat	e T.D. Reac	hed	16	Date Com	pietea	D d 4-	Tid	11	. Elev	anons (Dr.	, KKD, KI, GL)
				1				<b>u</b> b&	A U	Ready to	Prou.		GI.	- 3614	4 *
				mpret:	ion Re					15	That is	Plus S			
18.	Total D	epth: M			19. F	Plug Back T.D.:	MD TVD		20	Depth	Erndge	Plug Set	: MI TV		
		TV								<u> </u>	11	-12			ıbmit analysis)
21. 7	Type El	ectric & O	ther Mech	inical Log	s Kun (Subn	nit copy of each)	1		22						bmit report)
										Was	DOI IU			l Ica (Sui	s (Submit copy)
										Direc	HOURI S	our vey !	- 140	, 18	(Daount copy)
23. (	Casing	and Liner	Record (R	port all st	rings set in 1	well)		<del></del>	N 60	1 0 T					r <del> </del>
	0	G:/C	3374	#/ft.) 1	Top (MD)	Bottom (MD)	Stage C		No. of S Type of C			y Vol.   BL)	Ceme	nt Top*	Amount Pulled
Hole	e Size	Size/Gra	JE WI.	#/1C.)	Top (MD)	Bottom (WD)	De	pth	Type of C	ement	_ <del>-`</del>				
- 5	See	Origin	al Cc	mplet:	ion Re	port	-								RECORD
											, 7	<u>1004</u>	DT		
		<del></del>									1			POR	RESO
					·	<del>                                     </del>			-		7	1			TECORD /
			-+-	-+		<del>                                     </del>	<del> </del>	<del></del>			7	7			
						<del> </del>	+				7	/ 1	MAN	25 -	
24	Tubin	Dag <sup>1</sup>				<del></del>					<del>†</del>	<del>/                                    </del>		<del>&lt; 3 20</del> (	
		Record	S-4 () (D)	Dagless P	Depth (MD)	Size	Denth C	et (MD) P	acker Der	nth (MD)	Έ	Size	Den	th Set (MID	) Packer Depth (MD)
	Size		Set (MD)	FACKET L	chm (MID)	346	- Lepin S	( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (				SETEA	YG	OUD	Packer Depth (MD)
	7/8"			L			126 5	erforation R	Pecord			-1KO	LEUM	ENOU	<del></del>
25. 1	Produci	ng Interva			<del>_ ,</del>	Decision				<del></del>	Size	No I	Toles	-IVGIN	Per Status
		Formation		-	Тор	Bottom		erforated Int			)I.CC	110. 1	10169		The state of the s
A)	Bon	e Spri	ng	83	52	10.000		4-9438		——					
B)								<u>0-9480</u>				<u> 194 h</u>	oles	Pro	oducing
$\overline{\alpha}$							949	6-9516				<del></del>			
C)															
C) D)				l l											
D)	Acid F	racture Tr	eatment. C	ement Son	neeze, Etc.										
D)		racture, Tr		ement Squ	neeze, Etc.			Am	ount and	Type of I	Material				
D)	D	epth Interv	al			d 11/2500	gg1 1			* -			) gal	Speci	tra Frac
D)	D		al	A	cidize	d w/2500		5% HCL		* -			) gal	Spec	tra Frac
D)	D	epth Interv	al	A	cidize	d w/2500 + 110.00		5% HCL		* -			) gal	Spec	tra Frac
D)	D	epth Interv	al	A	cidize			5% HCL		* -			) gal	Spec	tra Frac
D) 27.	943	epth Interv 4-9516	al O	A	cidize			5% HCL		* -			) gal	Spec	tra Frac
D) 27	943 Produc	epth Interv 4-9516	al ) val A	A G	cidize -3000	+ 110.00	0∦ san	5% HCL	Fr	aced	w/5	7,000			tra Frac
28. Date	Produc	epth Interv 4-9516 tion - Inter	val A	A G	cidize -3000	+ 110.00		5% HCL	Fr	* -	w/5				
28. Date Prod	Produce First duced	4-9516 tion - Inter	val A Hours Tested	A G	cidize	+ 110,000	0# san Water BBL	Oil Gravity Corr. API	FI	aced	w/5	7,000	Method		tra Frac
28. Date Prod	Produce First duced /01	tion - Inter Test Date	val A Hours Tested	A G	cidize -3000	+ 110,000	0# san Water BBL 122	Oil Gravity Corr. API 40.6	FI	aced	w/5	7,000	Method Dump		
28. Date Prod	Produce First thuced // 01	tion - Inter Test Date 1/5/0: Tbg. Press.	val A Hours Tested	A G	cidize	Gas MCF 10 Gas	0# san Water BBL	Oil Gravity Corr. API	FI	Gas Gravity	w/5	7,000	Method		
28. Date Prod	Produce First tuced / 01	tion - Inter Test Date 1/5/0 Tbg. Press. Flwg.	val A Hours Tested 2 24 Csg.	Test Production	cidize -3000	Gas MCF 10 Gas	0# san  Water  BBL  122  Water	Oil Gravity Corr. API 40.6	FI	Gas Gravity	w/5	7,000	Method Dump		
28. Date Prod Chol Size	Produce First thuced / 01	tion - Inter Test Date 1/5/0: Tbg. Press. Flwg. SI	val A Hours Tested 2 24 Csg. Press.	Test Production	cidize -3000	Gas MCF 10 Gas	0# san  Water  BBL  122  Water	Oil Gravity Corr. API 40.6	FI	Gas Gravity	w/5	7,000	Method Dump		
28. Date Prod Chol Size 28a.	Produce First tuced / 01	tion - Inter Test Date 1/5/0 Tbg. Press. Flwg. SI	val A Hours Tested 2 24 Csg. Press.	Test Production 24 Hr. Rate	cidize -3000  Oil BBL 10 Oil BBL	Gas MCF 10 Gas MCF 10	O# san  Water BBL  122  Water BBL	Oil Gravity Corr. API 40.6	· Fr	Gas Gravity Well Stat	w/5	7,000	Method pump		
28. Date Prod Chol Size  28a. Date	Produce First tuced / 01	tion - Inter Test Date 1/5/0: Tbg. Press. Flwg. SI	val A Hours Tested 2 24 Csg. Press.	Test Production	Cidize -3000  Oil BBL 10 Oil BBL	Gas MCF 1 Gas MCF 1 Gas MCF 1 Gas	0# san  Water  BBL  122  Water	Oil Gravity Corr. API 40.6 Gas: Oil Ratio	· Fr	Gas Gravity Well State	w/5	7,000	Method pump		
28. Date Prod Chol Size  28a. Date	Produce First tuced / 01	tion - Inter Test Date 1/5/0 Tbg. Press. Flwg. SI tion - Inter	val A Hours Tested 2 24 Csg. Press. val B Hours	Test Production 24 Hr. Rate	Cidize -3000  Oil BBL 10 Oil BBL	Gas MCF 1 Gas MCF 1 Gas MCF 1 Gas	O# san  Water BBL 122 Water BBL	Oil Gravity 40.6 Gas: Oil Ratio	· Fr	Gas Gravity Well Stat	w/5	7,000	Method pump		
28. Date Prod Chol Size  28a. Date	Produce First huced Produce First duced	tion - Inter Test Date 1/5/0 Tbg. Press. Flwg. SI tion - Inter	val A Hours Tested 2 24 Csg. Press. val B Hours	Test Production 24 Hr. Rate	Cidize -3000  Oil BBL 10 Oil BBL	Gas MCF Gas MCF Gas MCF Gas MCF	O# san  Water BBL 122 Water BBL	Oil Gravity 40.6 Gas: Oil Ratio	· Fr	Gas Gravity Well Stat	w/5	7,000	Method pump		

(See instructions and spaces for additional data on reverse side)

KZ

ata Ci—t	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	<del></del>
e First duced	Date	Tested	Production		MCF	BBL	Corr. API	Gravity		
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
c. Produ	ction - Inter	val D								
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
Dispos		s (Sold, use	ed for fuel, v	ented, etc.)	<u> </u>					
Show	all importa	nt zones o	Include Aqu	nd contents	s thereof: C	ored interva	als and all drill-sten	n	ion (Log) Markers	
	coveries.				unio toor ope	, nowing t				Ton
Forma	ation	Тор	Bottom		Descrip	tions, Cont	ents, etc.		Name	Top Meas. Depth
				<del> </del>	·		<del></del>			
			-							
Z. Additi	ional remark	cs (include	plugging pro	ocedure):						
3. Circle 1. Ele	enclosed at	tachments:		req'd.)		ologic Repo		•	Directional Survey	
3. Circle 1. Ele 5. Su	enclosed at ectrical/Mecl indry Notice	tachments: hanical Lo <sub>l</sub> for pluggi	gs (1 full set	req'd.) ent verificat	ion 6. Co	re Analysis	7. Other:	·	Directional Survey	ructions)*
3. Circle 1. Ele 5. Su	enclosed at ectrical/Mecl indry Notice	tachments: hanical Lo <sub>l</sub> for pluggi	gs (1 full set	req'd.) ent verificat ached infor	mation is con	nplete and	7. Other:	d from all avails	able records (see attached instr	ructions)*