Form 3160-5 (November 1983) (Formerly 9-331

16.

UNI D STATES DEPARTMENT OF THE INTERIOR (Other Instructions of verse side)

SUBMIT IN TRIPL

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Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

NM-62602 6 IF INDIAN, ALLOTTEE OR TRIBE NAME

5.	LEASE	DESIGNATION		Nn	RERIAL.
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SUNDRY NOTICES AND	REPORTS ON	WELFELIVED
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(1)a not use this form for proposals to drill or to deepen or plug back to a different reservoir

	Use "APPLICA	ATION FOR PERMIT " for such proposals.)	
ī.	OIL GAS XX OTHER	SEP ZI 10 37 AM '	90 7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR		8. FARM OR LEAST NAME
	TXO Production Corp.	ARE 1.7 %	Hamon "A" Federal Com
3.	ADDRESS OF OPERATOR	9. WELL NO.	
	415 West Wall, Suite 900, M	idland, Texas 79701	#1
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Quail Ridge	
	1650' FSL & 1980' FEL	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA	
			Sec. 7, T-20-S, R-34-E
14	PERMIT NO.	15 ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		3614 GR	Lea NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT EMPORT OF:			
	٢		1 - 1				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	.	FRACTURE TREATMENT	Li	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	\sim	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other)			11
(Other)				(NOTE: Report res Completion or Rec	sults of multiple ompletion Repo	e completion on Wel rt and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-8-90 to MIRU PU. Dr1 out cmt and DV tool. Dr1 cmt & float equip. Run csd hole logs. TIH w/RBP & pkr. Set RBP @ 13,672' & 8-14-90 pkr @ 13,538'. Perf Mor w/1 11/16" thru tbg gun f/13627-636'. Flw on 18/64" chk. Tst zone, 8-15-90 to Kill well w/10.8# mud. Rel pkr & RBP. Set RBP @ 13,601'. Set pkr @ 12475'. Perf Mor f/13547-50' w/1 11/16" tbg

8-20-90 gun. Flw & tst on 16/64" chk.

8-21-90 to Kill well w/10# brine. Rel pkr & RBP. Set RBP @ 13506' & pkr @ 13192'. Perf Mor f/13357-362' w/1 11/16" thru

tbg gun. Perf Mor f/13308-12, 14-18, 76-82' w/1 11/16" thru tbg gun. Flw & tst well.

Kill well w/10# brine. Rel pkr. Spot 250G 7.5% HCL @ 13378'. Displace acid into form. Acdz Mor perfs f/13308-382' w/2000G 7.5% HCL w/400G Methanol, 50% N2 & 35 BS's. Recover load.

Rel pkr & RBP. Set RBP @ 13254' & pkr @ 13065'. Perf Mor f/13116-22', 96-98', 13201'8 w/1 9/16" thru tbg gun. 8-26-90 8-27-90 to

9-4-90

9-5-90 to Spot 500 G 7.5% HCL @ 13065'. Displace acid into form. Rec load. Acdz Mor f/13116-13208' w/2000G 7.5% HCL 9-13-90 w/400G Methanol & 54 BS's. Rec load.

Kill well w/10# brire. Rel pkr & RBP & TOH. RIH w/Baker Model "D" pkr. Set pkr @ 13465'. TIH w/2 7/8" tbg. 9-14-90 Sting into pkr. NU WH. Flw & tst Perf f/13547'50' & f/13308-12, 14-18', 57-62', 76-82'.

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18. I hereby certify that the foregoing is true and correct	:t	
SIGNED Jay Pulte	TITLE Engineer	DATE 9-19-90
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side