

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31004
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name ALYSSA
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator LBO NEW MEXICO, INC.	8. Well No. 1
3. Address of Operator 4101 BIRCH STR. #130, NEWPORT BEACH, CA 92660	9. Pool name or Wildcat NADINE DRINKARD/ABO

4. Well Location Unit Letter H : 660 Feet From The EAST Line and 1980 Feet From The NORTH Line Section 27 Township 19S Range 38E NMPM LEA County
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10. Date Spudded 9-19-90	11. Date T.D. Reached 10-07-90	12. Date Compl. (Ready to Prod.) 10-19-90	13. Elevations (DF & RKB, RT, GR, etc.) 3604.3 GR	14. Elev. Casinghead 3601
15. Total Depth 7750'	16. Plug Back T.D. 7708	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ROTARY	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7203-7660 - (72 HOLES) ABO - 2 SHOTS PER FOOT				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run COMPENSATED, DENSITY NEUTRON COLLAR LOCATER CEMENT BOND LOG, DUAL LATERALOG				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1556'	12-1/4"	CIRCULATED TO SURFACE	0
5-1/2"	17#	7750'	7-7/8"	CIRCULATED TO SURFACE	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	7100'	7100'

26. Perforation record (interval, size, and number) 7203' - 7660' (72 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7202-7660	3500 GAL. 15% NEFE W/BALL
		SEALERS, FRAC W/319 TONS CO ₂
		80,000 GAL. 20% XL ACID, 20,000

28. PRODUCTION							
Date First Production 10-19-90		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10-24-90	Hours Tested 24 HRS.	Choke Size 7/64THS	Prod'n For Test Period	Oil - Bbl. 311	Gas - MCF 859	Water - Bbl. 116-LOAD	Gas - Oil Ratio 2762
Flow Tubing Press. 450	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By KENT CEARLEY
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30. List Attachments LOGS DELIVERED TO OIL CONSERVATION (HOBBS) SEPARATELY BY MIKE PIERCE
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name RAYMOND A. DIAZ	Title PRESIDENT	Date 10-22-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1568
T. Salt
B. Salt
T. Yates 2818
T. 7 Rivers 3064
T. Queen 3318
T. Grayburg 4176
T. San Andres 4266
T. Glorieta 5484
T. Paddock 5728
T. Blinebry 5908
T. Tubb 6376
T. Drinkard 6562
T. Abo 7068
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
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T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 2768 to 2974
No. 2, from 4168 to 4318
No. 3, from 5168 to 5938
No. 4, from 6984 to 7048

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1600	1600	RED BED/ANHY.				
1600	2768	1168	SALT/ANHY.				
2768	4268	1500	SS/DOL, ANHY.				
4268	5468	1200	DOL, SEN, SS				
5468	5868	400	DOL, SS, ANHY				
5868	7668	1800	DOL, LS, SS				

OCT 31 1980