

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator LBO NEW MEXICO, INC.	Well API No. 30-025-31004
Address 3101 Birch Street #130, Newport Beach, CA 92660	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator N/A	

II. DESCRIPTION OF WELL AND LEASE

Lease Name ALYSSA	Well No. 1	Pool Name, Including Formation NADINE DRINKARD/ABO	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location				
Unit Letter H	: 660	Feet From The EAST	Line and 1980	Feet From The NORTH
Section 27	Township 19S	Range 38E	LEA	
, NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO PIPELINE, LTD	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 702068, TULSA, OK	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589, TULSA OK 74102	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 27
	Twp. 19S	Rge. 38E
	Is gas actually connected? YES	When? 10-21-90
If this production is commingled with that from any other lease or pool, give commingling order number: NO		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-19-90	Date Compl. Ready to Prod. 10-19-90		Total Depth 7750'		P.B.T.D. 7708'			
Elevations (DF, RKB, RT, GR, etc.) 3604.3 GR	Name of Producing Formation ABO		Top Oil/Gas Pay 7202'		Tubing Depth 7100'			
Perforations 7202, 03, 04, 06, 53, 61, 62, 69, 84, 96, 99, 7315, 20, 32, 56, 74, 89, 7428, 55, 65, 79, 7512, 13, 14, 36, 48, 49, 58, 92, 7639, 32, 36, 39, 41, 59, 60					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1556'		SACKS CEMENT 812			
7-7/8"	5-1/2"		7750'		575			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-19-90	Date of Test 10-24-90	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS	Tubing Pressure 450	Casing Pressure 0	Choke Size 27/64ths
Actual Prod. During Test	Oil - Bbls. 311	Water - Bbls. 116	Gas - MCF 859

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
RAYMOND A. DIAZ
Printed Name
10-22-90
Date
PRESIDENT
Title
714-261-8181
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 6 1 1990
By Paul Kautz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
OCT 31 1920
CHIEF
POST OFFICE