Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

_					BLE AND						
I.		TO TRA	NSP(ORT OI	L AND NA	TURAL G	AS				
Operator	• •		Well	Well API No.							
Pyramid Energy, I				30-025-31023							
10101 Reunion Pla	ce. Ste	210	San	Anton	io Tomo	g 782	216				
Reason(s) for Filing (Check proper box)	, 550		Ban	AILUII.		er (Please exp					
New Well		Change in	Transpo	rter of:							
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea	d Gas 🔲	Conden	state 🔲							
If change of operator give name											
and address of previous operator		` -				·•				· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LE				· · · · · · · · · · · · · · · · · · ·						
Lease Name West Pearl Quee	en unit 205 Pearl (1 - 1			of Lease No. Federal or Fee E-5041		•		
Location	en uni 205 Pearl (0				(ueen)			Federal or Fee E-5841			
<u></u>	1	310		_ 1	North -	26	30 -	•	West		
Unit Letter	- :	310	Feet Fro	om The	North Lin	e and	F	eet From The	एंट्यू	Line	
Section 33 Townshi	p 199	5	Range	35E	N	МРМ,	Lea			County	
				-							
III. DESIGNATION OF TRAN	SPORTE	or Condens		D NATU							
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)									
EOTT Oil Pipeline Company					P.O. Box 4666 Houston, Texas 77210-4666					-4666	
Warren Petroleum	warren Petroleum					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589 Tulsa. OK 74102					
If well produces oil or liquids,	Unit Sec. / Twp.			Rge.			Tulsa, OK 74102				
give location of tanks.								arch 1959			
If this production is commingled with that i	rom any oth	r lease or po	ool, give	comming	ing order numb	er:		1011 199			
IV. COMPLETION DATA	·										
Designate Type of Completion	· (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing Shoe			
								المراحد المراح	s silve		
TUBING, CASING AND					CEMENTIN	IG RECOR	D				
HOLE SIZE					DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUES	T FOD A	LOWAT	OI TO			· · · · · · · · · · · · · · · · · · ·			 .		
				l and must i	he equal to or .	exceed top allo	unhle for this	danth on he fo	- 6.11 24 hour	-a 1	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
	New Oil Run To Tank Date of Test										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
		· · · · · · · · · · · · · · · · · · ·						<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Te			• •							
temai Front Test - MCF/D	Bbis. Condensate/MMCF			Gravity of Condensate							
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	, (J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.										
I. OPERATOR CERTIFICA	TE OF	COMDI	TANK				نـــــــــن		 		
				ا عـ	1 0	IL CON	SERVA	TION E	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								· · · · · ·		•	
is true and complete to the best of my knowledge and belief.					Date Approved						
1. 11 4. 0					Date Approved						
Simon XIII Hay					By						
Scott Graef Production Engineer					Dist 1, Suga						
Printed Name / /	•	Ti	ille		Title						
11/5/93 (210) 308-8000					11110						
Date //		Telepho	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.