

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NO.
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BLM Roswell District
Modified Form No.
NMD60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

NM57280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "9"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Texas Teas y-SR

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T20S, R33E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

Stevens & Tull, Inc.

3a. Area Code & Phone No.

915-699-1410

3. ADDRESS OF OPERATOR

P.O. Box 11005, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 2310' FEL

At top prod. interval reported below

Unit G

At total depth

9a. API Well No.

30-02531035

14. PERMIT NO.

DATE ISSUED

10/3/90

15. DATE SPUDDED

11/9/90

16. DATE T.D. REACHED

11/17/90

17. DATE COMPL. (Ready to prod.)

12/20/91

18. ELEVATIONS (DF, RKR, RT, CR, ETC.)*

3545 GR

19. ELEV. CASINGHEAD

3546

20. TOTAL DEPTH, MD & TVD

3445'

21. PLUG BACK T.D., MD & TVD

3235

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3042' - 3162' (Yates Sand)

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1243	12 1/4	650sx Class "C"	N/A
5 1/2"	17#	3445	7 7/8	775 sx Class "C"	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3000'	None

31. PERFORATION RECORD (Interval, size and number)

3042' - 3162'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3042-3162	4000 gal 15% NEFE
3042-3162	Frac - 41,300 # 20/40
	18,500 Gal x link gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/20/91		Pumping 2 x 1 1/2 x 16' RWBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/22/91	48	0	→	198	98	36	495
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	150#	→	99	49	18	37.7°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Waiting on gas pipeline connection

TEST WITNESSED BY

Roy Puegh

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineer

DATE 12/23/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates (1)	3042	3057	Sand, Oil Stain	Tansil	28.78	
Yates (2)	3080	3114	Sand, Oil Stain	Yates	3030	
Yates (3)	3152	3164	Sand, Oil Stain	Seven Rivers	3298	

38. GEOLOGIC MARKERS

RECEIVED
JAN 15 1992