Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depart. ent

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brezos R.A., Aziec, NIM 87410	DEO		·		BLE AND						
					AND NA		AS	API No.			
O perator Marathon Oil Company	•						Well	API No.			
Midres	- J TV	70702									
P. O. Box 552, Midla lesson(s) for Filing (Check proper box)	nd, ix	79702			Oth	er (Please exp	olain)			 	
New Well		Change in	Transpor	ter of:							
Recompletica 🔲	Oil	ij	Dry Gas	_							
Change in Operator X	Casinghos	d Gas	Conden								
no notice of breaton observe	matado	NOKI			n, 415 v	. Wall.	Suite 9	00. Mid	land. TX	79701	
L DESCRIPTION OF WELL	L AND LEASE Well No. Pool Name			/	luding Formation			of Lease	L	ease No.	
Matador "5" Federal		1	Und), Q.2.	2 () K	das Illia	State,	Federal or Pe	•		
costion	10	00			Cauth	•	v10 -		7 i	? (·	
Unit Letter	_ : <u>19</u>	80	. Feet Fro	m The	South Lie	• and /	<u>'10 </u>	et From The .	TOSL_	Line	
Section 5 Toward	ip 20S		Range	34E	, N	MPM,	I	<u>ea</u>		County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensate				Address (Giv	e address to t	which approved	l copy of this f	grm <i>is 10 be</i> 3		
Name of Authorized Transporter of Casi	ad Transporter of Casingheed Ges or Dry Ges					e address 10	which approved	copy of this form is to be sent)			
Mary II and Associated and Line Mary	Unit	Sec.	Two.	l Res	is gas actuali	v connected?	When	1.7			
if well produces oil or liquids, ive location of tanks.	<u> </u>		<u> </u>	<u>i </u>							
this production is commissed with the V. COMPLETION DATA	t from may oth	her lease or	pool, give	comming	ling order man	ber:					
	35	Oil Well	G	es Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		pi. Reedy to) Prod.		Total Depth	<u> </u>	<u></u>	P.B.T.D.	<u>l</u>		
		Comp. Namy to 110—									
Elevations (DF, RKB, RT, GR, etc.)	Name of P	f Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					<u> </u>			Depth Casi	ng Shoe		
		TUBING.	CASIN	IG AND	CEMENTI	NG RECO	RD				
HOLE SIZE	ASING & TUBING SIZE			DEPTH SIET			SACKS CEMENT				
<u></u>											
V. TEST DATA AND REQUIDIL WELL (Test must be after	est for	ALLOW	ABLE	مبت ادم ان	the aged to m	e exceed top o	illowable for th	is depth or be	for full 24 ho	wz.)	
OIL WELL (Test must be after Date First New Oil Rua To Tank	Date of To		oy tous o	4 0/LJ //ES	Producing M	lethod (Flow,	pu mp, gas lift,	etc.)	•		
Length of Test	vestire			Casing Pressure			Choke Size				
						Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbla				Water - Bot						
GAS WELL	 										
Actual Prod. Test - MCF/D	Leagth of	Test			Bbis. Condensate/MMCI:			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
THE CHEEK A MOD CHEEK	CATE O	E COL	DITAR	ICE		 -					
VI. OPERATOR CERTIFI I hereby certify that the rules and reg	rulations of the	e Oil Conse	rvatice		11		NSERV			ON	
Division have been complied with at	ed that the info	ormatica giv	ves above)				HING	6 1991		
is true and complete to the best of m		mes Delief.			Dat	e Approv	ved	JUN	A 1841		
CARL A SAG.	vere				P.	(d. 4);	J. Konta				
Signature Carl A Ragwell Fingineering Technician					By Caul Kautz Geologist						
Carl A Bagwell Printed Name	rngine	ering	Techn Title	ıcıan	Title						
5-31-91		015) 68 Tal	2-162 lephone N	6							
Date		1.0	A Secondari	₩.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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JUN 0 5 1991

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