

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-31080

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.



7. Lease Name or Unit Agreement Name
 Eunice Monument
 South Unit B

8. Well No.
 855

9. Pool name or Wildcat
 Eunice Monument GB/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Injection Well

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 Chevron U.S.A. Inc.

3. Address of Operator
 P.O. Box 1150, Midland, Texas 79702

4. Well Location
 Unit Letter E : 870 Feet From The West Line and 1450 Feet From The North Line
 Section 11 Township 20S Range 36E NMPM Lea County

10. Date Spudded 1/31/91
 11. Date T.D. Reached 2/13/91
 12. Date Compl. (Ready to Prod.) 3/17/91
 13. Elevations (DF & RKB, RT, GR, etc.) 3585.6 GR
 14. Elev. Casinghead -----

15. Total Depth 4050'
 16. Plug Back T.D. 4045'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 0'-4050'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3792' Top 3938' Bottom Grayburg
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 GR & CCL
 22. Was Well Cored
 Yes 3680'-4050'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	1179'	12 1/4"	725sx "C" Circ.	-----
5 1/2"	15.5#	4050'	7 7/8"	860sx "C" Circ.	-----

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3760'	3760'	

26. Perforation record (interval, size, and number)
 3880'-3938' 1 JHPF 180 degree phasing, 4" guns 1/2" holes, and total of 17 holes
 3792'-3926' 2 JHPF 180 degree phasing, 4" guns 1/2" holes, and total of 146 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3880'-3938'	1000 gals of 15% NEFE acid
3792'-3926'	7500 gals of 15% NEFE acid

28. PRODUCTION

Date First Production 3/4/2/91
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Injection Well
 Well Status (Prod. or Shut-in)
 active

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.M. Bohon Printed Name D.M. Bohon Title Tech. Assist. Date 4/15/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1140'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1235'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2374'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2583'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2884'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3295'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3664'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3736' to 4050' - Oil
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1140	1235	95'	Anhy, sand,				
1235	2374	1139'	Salt, Anhy, Sand				
2374	2583	209'	Anhy, Sand, Dolo.				
2583	2884	301'	Dolo. Sand, Anyh.				
2884	3295	411'	Anyh, Sand, Dolo.				
3295	3664	369'	Sand, Dolo, Anyh.				
3664	4050	386'	Dolo. Sand				

RECEIVED

APR 17 1991

OFFICE OF THE STATE GEOLOGIST

APR 20 1991

RECEIVED