

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 6308  
Date: 2/7/91

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 1-21-91 #6 Date of First Allowable or Allowable Change 2/1/91  
Purchaser \*Doyle Hartman Pool Eumont  
Operator Doyle Hartman Lease Britt Laughlin Com  
Well No. \*\* #6 & #1 Unit Letter I C Sec. 5 & 8 Twn. 20 S Rge. 37 E  
Dedicated Acreage \*\* 40 Revised Acreage 280 Difference + 240  
Acreage Factor \*\*\* .25 Revised Acreage Factor 1.75 Difference + 1.50  
Deliverability  Revised Deliverability  Difference   
A x D Factor  Revised A x D Factor  Difference

\*\*\* REVISE ACREAGE PER R-9199 from 40 to 280 ac.

\*\* Add new well #6 to PU

\* Change Transp. #1 from EPG to Hartman

*Jerry Sexton* OCD Dist. No. I  
CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

| MO. | PREV. ALLOW. | REV. ALLOW. | PREV. PRCD. | REV. PROD. | REMARKS |
|-----|--------------|-------------|-------------|------------|---------|
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In \_\_\_\_\_ Schedule  
Current Classification \_\_\_\_\_ To \_\_\_\_\_

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By \_\_\_\_\_