Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbe, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Arteria, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator **3**0-025-31119 Chevron U.S.A., Inc. Address P.O. Box 1150 Midland, TX 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State Federal or Fee Lease No. **Eunice Monument South Unit B Eunice Monument GB/SA** Location Feet From The South Line and Unit Letter Range 36E Section 24 205 Township , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Shell PipeLine/Arco PipeLine Box 1910, Midland, TX/Box 1610, Midland, TX Address (Give address to which approved copy of this form is to be sent) pration 4601 Penbrook, Odessa, TX/Box 1589, Tulsa, OK Name of Authorized Transporter of Casinghead Gas or Dry Gas VE. February PM Gas Corp Phillips 66 Nat Gas/Warren Pet If well produces oil or liquids, Rge. is gas actually connected? Twp. When? zive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA loil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Rea'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bols. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY JERRY SEXTON BASTACT I SUPERVISOR Tech Assistant

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

11/11/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)687-7148

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.