Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-31136 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE L 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 V = 3033SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL OTHER Covote State 2. Name of Operator 8. Well No. 1 Mitchell Energy Corporation 3. Address of Operator 9. Pool name or Wildcat 400 W. Illinois, Ste 1000, Midland, TX 79701 North Pearl Morrow Gas Well Location Line and ____1650 Feet From The Unit Letter F : 1980 Feet From The North Township **NMPM** Lea County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3676 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB csg & cmtg report OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Drld 8 3/4" hole to 12775'. Cmtd 5 1/2" 17# S-95 & N-80 LT&C csg. Set @ 12775', 3/1-4/5 FC @ 12700'. RU Western and circ. Tst lines to 4000 psi and cmt w/190 sx Pacesetter Lite + 6% gel + 0.3% Diacel + 1/4#/sx CF (1.99 ft³/sx, 12.4 ppg) and $1400 \text{ sx } 50/50 \text{ POZ} + 2\% \text{ gel} + 1\% \text{ CF} - 14 + 0.2\% \text{ CF} - 2 + 1/4\#/\text{sx CF}, (1.26 \text{ ft}^3/\text{sx},$ 14.18 ppg). PD w/2000 psi @ 0150 hrs 4-5-91. Full returns throughout. ND BOP's. Set slips w/134,000# and cut-off 5 1/2" csg. LD BOP's. NU 11" x 7 1/16" x 5000 psi tbg spool. Test to 4000 psi. Released 4/06/91 rig @ 1000 hrs 4-5-91. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 4/8/91 _ mre Dist. Drlg. Mgr. George W. Tullos TELEPHONE NO. (915) 682-539 TYPE OR PRINT NAME

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(This space for State Use)

APPROVED BY -