

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31136
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3033
7. Lease Name or Unit Agreement Name Coyote State
8. Well No. 1
9. Pool name or Wildcat North Pearl Morrow Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3676 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mitchell Energy Corporation
3. Address of Operator 400 W. Illinois, Ste 1000, Midland, TX 79701
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spudding, csg & cmtg report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/91 Peterson Rig #1 spudded @ 0900 hrs 2/12/91. Drld 17 1/2" hole to 500'. Cmtd 13 3/8" 54.5# K-55 8rd ST&C csg @ 500' w/525 sx Class "C" + 2% CaCl₂ + 1/4#/sx celloseal (14.8 ppg + 1.33 CF/sx). Bump plug @ 0200 hrs 2/13/91 w/700 psi. Floats held ok. Circ 185 sx cmt to surface.

2/14-28/91 Drld 12 1/4" hole to 5159'. Cmtd 9 5/8" 40# K-55 ST&C csg w/1522 sx Pacesetter + 6% gel + 1/4#/sx celloseal (12.4 ppg, 1.99ft³/sx) and 150 sx Class "C" (14.8 ppg, 1.33 ft³/sx). PD w/2200 psi @ 2030 hrs CST 2/27/91. Circ 280 sx to surface. NU 11" x 5000 psi csg spool and test seals to 2000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE Dist Drlg Mgr DATE 3/5/91

TYPE OR PRINT NAME George W. Tullos TELEPHONE NO. (915) 682-539

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAR 07 1991

CONDITIONS OF APPROVAL, IF ANY: