

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-31170
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		Nadine "25"
2. Name of Operator CROSS TIMBERS OPERATING COMPANY		8. Well No. 1
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705		9. Pool name or Wildcat Nadine Drinkard ABO
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <div style="display: flex; justify-content: space-around;"> 3581' GR 3597' RKB </div>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Add more perforations in Drinkard ABO and stimulate
 5/21/97 to 5/31/97: Rigged up pulling unit. Pulled rods, pmp & tbq. Ran GR/CCL/CBL log from 7652'-6300'. Perforated Drinkard ABO 1 JSPF @ 6,976', 6,977', 6,978', 6,979', 6,980', 6,982', 6,999', 7,001', 7,004', 7,010', 7,015', 7,073', 7,076', 7,077', 7,078', 7,079', 7,080', 7,084', 7,087', 7,088', 7,089' (twice), 7,090' (twice), 7,091', 7,100' & 7,101' (ttl 27 - 0.5" new holes). Set RBP @ 7,179'. Acidized perms fr/6,976'-7,101' w/2500 gals 15% NEFE HCL acid with 54 ball sealers. Frac'd perms fr/6,976'-7,101' w/36,000 gals 35# guar gelled Borate X-linked 2% KCL wtr carrying 100,500# 20/40 Ottawa Sand. Ran tbq, rods & pmp. Tbg landed @ 6,796'. Rtn'd well to ppg fr/perfs @ 6,976'-7,101' w/RBP @ 7,179'. Prior tst: 8 BO, 11 BW, 25 MCF. Post tst: 50 BO, 92 BW, 88 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin Ray F. Martin TITLE Operations Engineer DATE 6/18/97

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 6/28/97

CONDITIONS OF APPROVAL, IF ANY: