

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30 025 31170

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Nadine "25"

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
1

2. Name of Operator  
Western Reserves Oil Company Inc.

9. Pool name or Wildcat  
Wildcat

3. Address of Operator  
P. O. Box 993, Midland, TX 79702

4. Well Location  
Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line

Section 25 Township 19 south Range 38 east NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3580.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-03-91: PBTD 7710'. Rig up casing crew & run 5½" production casing as follows: Float shoe, 2 jts new 5½" 17 lb/ft J-55 LTC, float collar, 18 jts new 17 lb/ft J-55 LTC, 10 jts new 5½" 15.5 lb/ft J-55 LTC, 5½" DV tool, 147 jts new 5½" 15.5 lb/ft J-55 LTC, 9 jts new 5½" 17 lb/ft J-55 LTC. Ran total of 186 jts 5½" csg (7706.66' overall), set at 7709' KB elev. DV tool at 6479.73'. Rig up HOWCO to cement. Cmt Stage I w/425 sks Class "H" 50:50 Pozmix w/.5% Halad 9, 3 #/sk KCl, ¼ #/sk flocele. Circulate thru DV tool 4 hrs & circulated approx 100 sks Stage I cmt to surface. Cmt Stage II w/735 sks Class "C" 50:50 Pozmix w/.5% Halad 9, 3 #/sk KCl, & ¼ #/sk flocele. Drop plug & displace with fresh water. Bumped plug @ 10:15 pm CST 4-03-91. Plug held ok. Had full returns thru Stage I and Stage II. NDBOP. Set 5½" csg slips & cut off 5½" csg. Release Ziadril Rig 6 at 1:30 am CST 4-04-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Christopher P. Renaud TITLE: Engineer DATE: 4-05-91  
(915)  
TELEPHONE NO. 683-5533

(This space for State Use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: