

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO. 30-025-31183
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2465

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Aline, 9012 JV-P
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator BTA Oil Producers	8. Well No. 1
3. Address of Operator 104 S. Pecos; Midland, Texas 79701	9. Pool name or Wildcat Wildcat

4. Well Location
 Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
 Section 36 Township 20-S Range 34-E NMPM Lea County

10. Date Spudded 03/21/91	11. Date T.D. Reached 05/09/91	12. Date Compl. (Ready to Prod.) 05/24/91	13. Elevations (DF & RKB, RT, GR, etc.) 3746' GR 3763' RKB	14. Elev. Casinghead
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15. Total Depth 13,760'	16. Plug Back T.D. 13,710'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 13,760'	Cable Tools
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19. Producing interval(s), of this completion - Top, Bottom, Name 13,671' - 13,675' (Morrow)	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run DLL - MSFL - GR; CN - LD - GR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	1693'	17-1/2"	1750 sx - Circ	
9-5/8"	40#	5500'	12-1/4"	2500 sx - Circ	
5-1/2"	20 & 23#	13760'	8-3/4"	3935 sx - TOC @ 491'	
		DV @ 9015'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13352'	13320'

26. Perforation record (interval, size, and number) 13,671' - 13,675' (4 SPF 21 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,671-13,675'	A w/200 gals

28. PRODUCTION

Date First Production 05/24/91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in					
Date of Test 05/24/91	Hours Tested 24	Choke Size 9/64	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 2320	Water - Bbl. 0	Gas - Oil Ratio 19,333
Flow Tubing Press. 4300	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 2320	Water - Bbl. 0	Oil Gravity - API - (Corr.) 58	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - pending P/L connection	Test Witnessed By Jim Loughmiller
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30. List Attachments
C-104, inclination logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Reg. Administr. Date 6/7/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12590</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3970</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>5560</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>8587</u>	T. Entrada _____	T. _____
T. Abo _____	T. Morrow B <u>13423</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11470</u>	T. Morrow C <u>13351</u>	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 13,671 to 13,675 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1693	1693	Rock, red beds & anhydrite
1693	3630	1937	Anhydrite & salt
3630	4780	1150	Dolomite, shale & sand
4780	5287	507	Dolomite
5287	5500	213	Lime
5500	7369	1869	Sand & dolomite
7369	10008	2639	Sand & shale
10008	10535	527	Shale & lime
10535	11926	1391	Sand & shale
11926	12455	529	Shale & lime
12455	13436	981	Shale & chert
13436	13760	324	Sand & shale