

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

NM 82926  
6. If Indian, Allottee or Tribe Name  
N/A  
7. If Unit or CA, Agreement Designation  
N/A  
8. Well Name and No.  
Top Hat "26" Fed #1  
9. API Well No.  
30-025-31228  
10. Field and Pool, or Exploratory Area  
Halfway (Morrow)  
11. County or Parish, State  
Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator  
Mitchell Energy Corporation  
3. Address and Telephone No.  
P. O. Box 4000, The Woodlands, TX 77387-4000  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit N, 660' FSL & 1980' FWL,  
Sec 26, T20S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well produces water from the Morrow formation at an average rate of 5 BPD. A current water analysis is attached. Water is stored on the lease in a closed-top, 210 bbl fiberglass tank. Produced water is transported by truck, General Petroleum, Inc. hauler, to Alliance Corp's State "AJ" #1 located in the SW/NE, Section 33, T18S, R36E. NMOCD disposal permit number is R-8166.

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CARR AREA  
JOE

14. I hereby certify that the foregoing is true and correct

Signed Angie C. [Signature] Title Staff Production Engineer Date 10/27/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title Petroleum Engineer Date 12/6/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.