Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN 1 .ICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

	50112713 01	LAND MANAC			NM - 13280		
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
a. TYPE OF WORK DRI b. TYPE OF WELL	DRILL X DEEPEN					7. UNIT AGREEMENT NAME	
OIL Y	AS OTHER			ULTIPLE DNE	8. FARM OR LEASE N.	AME	
NAME OF OPERATOR					Smith Rand	th Federal **	
Hondo O	il & Gas Compar	ıy *			9. WELL NO.	A cucial >1.	
ADDRESS OF OPERATOR					#1		
P.O. BOX	x 2208, Roswell	1. NM 88202	th any State requirements.*)	10. FIELD AND POOL,	OR WILDCAT	
At surface 1/31		Teas Bone Springs 11. SEC., T., B., M., OR BLK.					
At proposed prod. zon	9' FSL and 1 65 0 e	' FWL			AND SURVEY OR A	BEA	
DIGT. VOT. IV. VOT. TO					Sec. 11, T20		
DISTANCE IN MILES /	AND DIRECTION FROM NEA	AREST TOWN OR POST	T OFFICE*		12. COUNTY OR PARISI	H 13. STATE	
DISTANCE FROM PROPU			16. NO. OF ACRES IN LEAS	E 17. NO. 0	Lea Co,	NM	
PROPERTY OR LEASE L	INE. FT.	510'	220		HIS WELL		
3. DISTANCE FROM PROPOSED LOCATION®			280 19. PROPOSED DEPTH 20.		40 D. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9800'		Rotary		
	ether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START	
३५४२. न' _{३५८३} ।	KB GR : 3583.	λ'	· · · · · · · · · · · · · · · · · · ·		3/1/91		
		PROPOSED CASI	NG AND CEMENTING PRO	GRAM			
SIZE OF HOLE							
SIZE OF HULE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH		QUANTITY OF CEME	NT .	
17 ½"	13 3/8"	48#	SETTING DEPTH 500'	525 5	sxs Class "C"	TO THE TOTAL	
17 ½" 11"	13 3/8" 8 5/8"	48# 24# & 32#	500'		sxs Class "C" sx Lite + 200	sx Class "C"	
17 ½"	13 3/8"	48#	500'		sxs Class "C"	sx Class "C"	
17 ½" 11" 7 7/8" * Grace Pet but Hondo Interest	13 3/8" 8 5/8" 5 1/2" croleum filed to Oil & Gas Com Unit in which etroleum filed	48# 24# & 32# 17# he staking many is the this well wi	500' # 4500'	500 stor for t	sxs Class "C" sx Lite + 200 sx Class "H" - cal report, the Working	SX Class "C" SEC STIPS.	
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

	, AZIBC, NM 8/410	All Distances mus	st be from the outer bou	ndaries of the section		Veil No.
perator Hor	ndo Oil & G	as Co.		Ranch Federal		1
nit Letter	Section 11	Township 20 South	Range 33 Ea	e.t	County	24
L		20 30ucii		NMP	M	
tual Footage Local 2310	tion of Well:	South	900	4 . 4	. West	
	feet from the	line a	and Pool	feet fro		line Dedicated Acreage:
3583.2	Product		100	T		4.0
	the serves dedicate	Bone Springs ed to the subject well by colore	d nencil or hachure marks	Teas		40 Acres
2. If more	than one lease is de	edicated to the well, outline each	and identify the ownersh	ip thereof (both as to wor		
	ion, force-pooling, e	tc.?			-	
🗆 .	Yes	No If answer is "yes	type of consolidation	idatad		<u> </u>
	is "no" list the owne if neccessary.	ers and tract descriptions which	have actually been consol	idated. (One leverse moe	CI.	
No allowa	ble will be assigned	to the well until all interests ha	ve been consolidated (by	communitization, unitizati	ion, forced-pooling,	or otherwise)
or until a s	oon-standard unit, el	iminating such interest, has bee	n approved by the Divisio	n.		
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900'	9 1	j	i			plotted from field notes
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						ALD L EIDSON, 32
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APPLICATION FOR DRILLING

HONDO OIL & GAS COMPANY
Smith Ranch Federal "11" #1
2130' FSL and 1650' FWL, Sec.11-T20S-R33E
Lea County, New Mexico
Lease No.: NM-13280
(Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Hondo Oil & Gas Company submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium with surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

1350' Bone Springs 82881 Rustler Base of Salt Top of Bone Springs 3140' 93951 Sand (Tansill) Yates 33521 TD 9700' Delaware 5082' Delaware Marker Sand 5300'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Random fresh water sands from surface to 300'.

Oil: Bone Spring Sand at 9395'.

Gas: None expected.

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: Will only DST Carbonates in Sand Units

Logging: (Log Type) (Depth Logged) GR/CNL Surf. - T.D. LDT 4500' - T.D. GR/DLL-MSFL 4500' - T.D.

Coring: None planned.