

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEE INSTRUCTIONS ON REVERSE SIDE  
(Other instructions on reverse side)

Expires August 31, 1988  
3. LEASE DESIGNATION AND SERIAL

LC-065447

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit B

990' FNL & 1750' FEL of Section 13

14. PERMIT NO.

15. ELEVATION (Show whether DT, RT, CR, etc.)

3604.6' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT MADE

8. NAME OF LEASE NAME

Six-Shooter "13" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Quail Ridge Morrow

11. SEC., T., E., M., OR BLE. AND  
SECTET OF AREA

Sec. 13, T-20-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

REOILING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change casing

weight XXX

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tool-jointment to this work.)

As per telephone request 4:20 PM NM time, 7/8/91 to Mr. Shannon Shaw

Change 2nd. intermediate casing (9.625") to be set at appx. 5200' KB from 43.5 and 47.0 to 43.5, 47.0 and 53.5#7ft.

Drilling from this point to total depth will be with an 8.50" bit rather than the 8.75" diameter shown on the APD, "Supplemental Drilling Data", page No. 1.

I hereby certify that the foregoing is true and correct.

SIGNED

James Robertson Consulting Eng

TITLE

DATE

7/8/91

(This space for Federal or State use)

APPROVED BY

TITLE

DATE

7-22-91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side