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 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Mitchell Energy Corporation	Well API No. 30-025-31337
Address P.O. Box 4000 The Woodlands, TX 77387-4000	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator Cancel wildcat 58 of allow

II. DESCRIPTION OF WELL AND LEASE *South Pearl R-9683*

Lease Name Merit-Record 35	Well No. 1	Pool Name, Including Formation Wildcat (Wolfcamp) <i>7/1/92</i>	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No.
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>19S</u> Range <u>35E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil (a Div. of Koch Industries)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, TX 76424			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corp.	Address (Give address to which approved copy of this form is to be sent) 151-A Phillips Bldg. Annex Bartlesville, OK 7400			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35	Twp. 19S	Rge. 35E
	Is gas actually connected? Yes		When? 4-7-92	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v	Diff Res'v X
Date Spudded 10-2-91	Date Compl. Ready to Prod. 4-3-92		Total Depth 12,950'		P.B.T.D. 11,620'			
Elevations (DF, RKB, RT, GR, etc.) 3672' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 11,226'		Tubing Depth 11,374'			
Perforations 11,226-11,258' & 11,312-11,336'					Depth Casing Shoe 12,950'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		512'		530			
12 1/4"	8 5/8"		5132'		2375			
7 7/8"	5 1/2"		12950'		625			
	2 3/8"		11374'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3-14-92	Date of Test 4-7-92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 30	Casing Pressure 30	Choke Size -
Actual Prod. During Test	Oil - Bbls. 36	Water - Bbls. 177	Gas - MCF 14

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James Blount
 Signature
 James Blount Engineer
 Printed Name
 4-9-92 Date
 915-682-5396 Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 20 '92

By _____
 Title _____

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.