

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 55983

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

Leo 30 Federal Com #1

9. API Well No.

30-025-31338

10. Field and Pool, or Exploratory Area

Osudo Morrow, North

11. County or Parish, State

Lea County, New Mexico

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, Texas 75382-3085 (214) 739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FSL and 1,650' FEL, Section 30, T19S, R36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A) Estimated date of starting proposed work: 04/17/96
- B) Proposed Plugback Procedure:
 - 1) MIRU well service unit.
 - 2) Set 5-1/2" CIBP @ 10,600' to abandon Wolfcamp formation. Spot 4 sx (35') Class H neat cement on top of CIBP @ 10,600'.
 - 3) Circulate BLM quality mud to surface.
 - 4) Set 5-1/2" CIBP @ 7,220' to abandon Bone Spring formation. Spot 4 sx (35') Class H neat cement on top of CIBP @ 7,220'.
 - 5) Circulate wellbore with water.
 - 6) Perforate 6,200' - 6,206' and 6,208' - 6,212' with 4 JSPF (Delaware formation).
 - 7) Stimulate Delaware formation as needed.
 - 8) RDMO well service unit.

14. I hereby certify that the foregoing is true and correct

Signed Orin P. Fordley II Title Senior Engineer Date 04/04/96

(This space for Federal or State office use)
Approved by (ORIG. S&D.) JOE G. LARA Title PETROLEUM ENGINEER Date 5/15/96
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.