

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side)

30-025-31413
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 660' FNL & 1980' FWL
 At top prod. interval reported below
 At total depth 6,460'

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 11/17/91 ✓ 16. DATE T.D. REACHED 12/6/91 17. DATE COMPL. (Ready to prod.) 12/23/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,637' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6,460' ✓ 21. PLUG BACK T.D., MD & TVD 6,390' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,058-6,078 Delaware ✓ 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-VDL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1581'	17 1/2"	860 sx tailed w/250 sx	circ 180 sx to surf
5 1/2"	15.5#	6434'	7 7/8"	2200 sx	circ 200 sx to surf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6042' /	5960' /

31. PERFORATION RECORD (Interval, size and number)
6,058-6,078 2 SPF 41 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6058-6078	1500 gal 7 1/2% NEFE & 60 BS 11844 gal gel, 17100# 20/40 sd & 6000# 16/30 RC sand

33.* PRODUCTION

DATE FIRST PRODUCTION 12/23/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) P

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/29/91	16		→	48	TSTM	11	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pumping	0	→	72	TSTM	17	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY Dan Lough

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Maffey TITLE Petroleum Engineer DATE 12/30/91

*(See Instructions and Spaces for Additional Data on Reverse Side)