

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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|---|
| WELL API NO. 30-025- 31427 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit |
| 2. Name of Operator Amoco Production Company | 8. Well No. 231 |
| 3. Address of Operator P. O. Box 3092, Houston, TX 77253 | 9. Pool name or Wildcat Hobbs Grayburg - San Andres |

4. Well Location
Unit Letter F : 1562 Feet From The North Line and 2100 Feet From The West Line
Section 4 Township 19-S Range 38-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3614.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: _____ <input type="checkbox"/> | | OTHER: <u>Perf & Acidize</u> <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig Up 11/21/91
Tagged cmt at 4217' & drilled out cmt 4219' & drilled out float collar 4219'-22' & cmt 4222'-4301'. Displaced hole clean & tested csg to 1000 PSI for 30 min - test OK.
Performed intervals 4105'-45'; 4164'-4254'; 4260'-80' w/4 shots/ft.
Acidized new perms using PPI pkr at 2' spacing w/11250 gals 15% NE HCL. Flushed w/100 bbls water. POH & RIH w/2-7/8" production tbg & ESP equip.
Rig released 11/27/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 12/11/91
713/
TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: