

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-31429

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
South Hobbs (GSA) Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 236

2. Name of Operator
Amoco Production Company

9. Foot name or Wildcat
Hobbs Grayburg - San Andres

3. Address of Operator
P. O. Box 3092, Houston, TX 77253

4. Well Location
Unit Letter K : 1403 Feet From The South Line and 1746 Feet From The West Line
Section 4 Township 19-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3603.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Spud & Set casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU rig. Spud well 11/12/91.
Drilled to 1517' & ran 34 joints 10.75" 40.5# K-55 Buttress casing & set at 1517'.
Cemented casing w/1100 Sx class "C" & 2% CALC2. Circulated 35 bbls to pit. *also 14 hrs*
TD at 4294'. Ran 104 joints 7" 23# K-55 LT&C & set csg at 4294'. Cemented w/1400 sx
50/50 Class "C" pox & 7% salt & 7% Thixad & 0.6% CF14 & 0.1% CF2.
Circulated to 33 bbls to pit. Set ECP at 1389'.
Rig released 11/18/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 11/22/91
713/
TYPE OR PRINT NAME Kim, A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: