

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
 1000 Rio Grande Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator AMERADA HESS CORPORATION		Well API No. 30-025-31502
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	OIL TRUCKED TO BTY. #66 (LARSON-LOVE) LOC. IN SEC. 32-T19S-R37E & RAN BY SHELL PIPELINE AT BATTERY.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 17 NORTH MONUMENT G/SA UNIT	Well No. 11	Pool Name, including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>WEST</u> Line and <u>1929</u> Feet From The <u>SOUTH</u> Line Section <u>33</u> Township <u>19S</u> Range <u>37E</u> , <u>NMPM</u> , LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P.O. BOX 2648, HOUSTON, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM CORPORATION	P.O. BOX 1589, TULSA, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	YES 09-19-92
If this production is commingled with that from any other lease or pool, give commingling order number: _____	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-22-92	Date Compl. Ready to Prod. 9-19-92	Total Depth 4138'	P.B.T.D. 3940'					
Elevations (DF, RKB, RT, GR, etc.) 3560' GR	Name of Producing Formation GRAYBURG SAN ANDRES	Top Oil/Gas Pay 3868'	Tubing Depth 3899'					
Performances 3868'-3888' & fr. 3908'-3932'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4"	11-3/4"	1333'	660 SKS. CLASS "C"					
11"	8-5/8"	2525'	450 SKS. CLASS "C"					
7-7/8"	5-1/2"	4136'	420 SKS. CLASS "C" LITE					
			& 225 SKS. 50:50:2.					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-19-92	Date of Test 9-29-92	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 180#	Casing Pressure 600#	Choke Size 32/64"
Actual Prod. During Test	Oil - Bbls. 54	Water - Bbls. 394	Gas - MCF 385

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Wheeler, Jr.
 Signature
 R. L. Wheeler, Jr. Supv. Adm. Svc.
 Printed Name
 9-30-92 Title
 Date 505 393-2144 Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 01 1992

By ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 01 1992

OOD HOBBS CENTER