

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-31508

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-1382-5

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
 BLK. 2

8. Well No.
 25

9. Pool name or Wildcat
 EUNICE MONUMENT G/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

2. Name of Operator
 AMERADA HESS CORPORATION

3. Address of Operator
 DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
 Unit Letter I : 1330 Feet From The SOUTH Line and 1300 Feet From The EAST Line
 Section 18 Township 19S Range 37 NMPM LEA County

10. Date Spudded 07-09-92 11. Date T.D. Reached 07-25-92 12. Date Compl. (Ready to Prod.) 11-25-92 13. Elevations (DF & RKB, RT, GR, etc.) 3697.6' GR 14. Elev. Casinghead

15. Total Depth 4,400' 16. Plug Back T.D. 3,935' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 3,830'-3,932' GRAYBURG SAN ANDRES 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR/DLL/MSFL/LDT/CNL/NGT/BHLS/EPT/FMI/RFT 22. Was Well Cored YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1,355'	17-1/2"	1111 SKS. CLASS "C"	
9-5/8"	36#	3,679'	12-1/4"	870 SKS. CLASS "C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7" 23#	3,507'	4,400'	236 SKS.		2-7/8"	3,897'	
			50:50 CLASS "C"				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3,830'-3,932'	5500 gal. 15% NEFE acid.

PRODUCTION

Date First Production 11-24-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" RWBC 20-4-s-0 Pump				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-27-92	Hours Tested 24 Hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 140	Gas - MCF 150	Water - Bbl. 14	Gas - Oil Ratio 1071
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Supr. Adm. Svc. Date 11-30-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1417'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2530'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3700'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3995'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1300'	1417'	117'	ANHYDRITE				
1417'	2530'	1113'	SALT				
2530'	3460'	930'	SAND, DOLOMITE & ANHYDRITE				
3460'	3700'	240'	SAND & DOLOMITE				
3700'	4400'	700'	DOLOMITE W/ SAND STRINGERS				