

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31508
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. B-1382-5
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 2
8. Well No. 25
9. Pool name or Wildcat EUNICE/MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter I : 1330 Feet From The SOUTH Line and 1300 Feet From The EAST Line
Section 18 Township 19S Range 37 NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697.6' GR
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: Completion - Final Report [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
09-28-92 Thru 11-25-92
MIRU pulling unit & installed BOP. TIH w/6-1/8" bit, checked cement at 3,255' & TOH. TIH w/8-3/4" bit & drld. cement fr. 3,255'-3,504' & TOH. TIH w/6-1/8" bit & drld. cement fr. 3,504' to drill out at 3,530'. Ran bit to bottom at 4,332' & circ. hole clean. Star Tool press. tested csg. to 1,000#. Held OK. TOH w/bit. Schlumberger ran cement bond log fr. 4,332' to surface. Knox Service spotted 84 gal. 15% NEFE acid fr. 4,132'-4,082'. Schlumberger perf. Grayburg San Andres Zone 7" csg. using Hyper Jet III hollow point carrier gun w/2SPF at 4,124', 4,128', & 4,132' for a total of 6 holes. TIH w/7" x 2-7/8" PPI packer & acid. Grayburg San Andres Zone 7" csg. perf. fr. 4,124'-4,132' w/189 gal. 15% NEFE HCL acid. Swabbed well. TIH w/7" EZ drill squeeze pkr. & set at 4,095'. Est. inj. rate into perms. fr. 4,124'-4,132'. Halliburton cement squeezed perms. w/100 sks. Class C Neat cement. Schlumberger perf. G/SA Zone using 4" Hyper Jet III csg. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Supr. Adm. Svcs. DATE 11-30-92
TYPE OR PRINT NAME R.L. Wheeler, Jr. TELEPHONE NO. (505) 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
APPROVED BY [Signature] TITLE DATE NOV 30 '92
CONDITIONS OF APPROVAL, IF ANY:

gun w/2 SPF at following: 03', 4,008', 4,012', 4,016', 4,029', 4,034' and 4,040'.
Acid G/SA Zone 7" csg. perfs. fr. 4,003'-4,040' w/550 gal. 1% HCL acid. Swabbed well.
Ran pressure bomb. TIH w/7" cement. retainer & set at 3,997'. Halliburton cement
squeezed perfs. fr. 4,003'-4,040' w/136 sks. Class "C" Neat cement. Schlumberger perf.
G/SA Zone using Hyper Jet III 4" csg. gun w/2 SPF fr. 3,944'-3,980'. Total 73 holes.
Acid G/SA Zone csg. perfs. fr. 3,944'-3,980' w/2000 gal. 15% NEFE HCL acid. Swabbed
well. Ran BHP bomb. TIH w/7" EZ drill cement retainer & set at 3,935'. Cement squeezed
7" csg. perfs. fr. 3,944'-3,980' w/200 sks. Class "C" Neat cement. Schlumberger perf.
G/SA Zone using 4" Hyper Jet III hollow point carrier gun w/2 SPF fr. 3,906'-3,924'; total
of 37 holes. Knox Services acid perfs. fr. 3,906'-3,924' w/1200 gal. 15% NEFE HCL acid.
Swabbed well. Jarrell Svc. ran BHP bomb. TIH w/7" x 2-7/8" Baker Lok-Set RBP & set at
3,901'. Serfco spotted 2 sks. sand on top of RBP. Press. up on RBP to 1,500#. Held
OK. Schlumberger perf. G/SA Zone 7" csg. using 4" Hyper Jet III hollow point carrier
gun w/2SPF fr. 3,874'-3,886', total 25 holes. Acidized csg. perfs. fr. 3,874'-3,886'
w/840 gal. 15% NEFE acid. Swabbed well. Jarrell Services ran BHP bomb. TIH w/retrieving
head, circ. sand off RBP, latched onto plug, pulled to 3,870' & re-set. Serfco tested
RBP to 1,000#. Held OK. Spotted 12 sks. sand on top RBP. Schlumberger perf. G/SA Zone
7" csg. using 4" Hyper Jet III hollow point carrier gun w/2 SPF fr. 3,830'-3,845' w/2 SPF,
total 31 holes. Acidized perfs. fr. 3,830'-3,845' w/966 gal. 15% NEFE acid. Swabbed well.
TIH w/retrieving tool & circ. sand off RBP at 3,870'. Moved uphole & re-set RBP at
3,808'. Spotted 2 sks. sand on top RBP. Schlumberger perf. G/SA Zone 7" csg. fr. 3,758'-
3,776' using 4" Hyper Jet III csg. gun w/2 SPF. Acidized csg. perfs. fr. 3,758'-3,776'
w/1250 gal. 15% HCL DI acid. Swabbed well. Knox Service acid. G/SA Zone 7" csg. perfs.
fr. 3,758'-3,776' w/1500 gal. 15% HCL DI acid using ball sealers as diverter. Swabbed
well. Press. tested RBP at 3,808' w/2500#. Held OK. TIH w/7" SV EZ drill retainer &
set at 3,643'. Halliburton squeezed 7" csg. perfs. fr. 3,758'-3,776' w/50 sks. Class "C"
Neat cement. WOC. TIH w/6-1/8" bit, drld. retainer fr. 3,643'-to 3,646' & cement fr.
3,646'-3,774'. Circ. hole clean & press. csg. to 500# for 30 mins. Held OK. Washed
sand off RBP at 3,808'. TIH w/retrieving tool, latched onto RBP & TOH. Schlumberger
perf. G/SA Zone 7" csg. fr. 3,902'-3,906', 3,922'-3,932', 3,892'-3,899' & fr. 3,847'-3,860'
using 4" Hyper Jet III csg. gun w/2 SPF, total 60 holes. TIH w/7" PPI pkr., checked
retainer at 3,934' & tested tbg. to 5,000#. Held OK. Serfco acidized G/SA Zone 7" csg.
perfs. fr. 3,830'-3,932' w/5500 gal. 15% NEFE acid. Swabbed well. TOH w/pkr. TIH w/
TAC on 2-7/8" tbg. Tbg. set at 3,897' w/TAC at 3,735'. Removed BOP & installed wellhead.
TIH w/pump & rods. RDPU & cleaned location. Laid flowline fr. well to NMGSAU Btry. #07.
11-25-92: Set pumping unit & motor. Connected electrical service & began pumping well.

Test of 11-27-92: Pumped 140-B0, 14-BW, & 150 MCFGPD in 24 hours on 144" x 4.7 SPM.