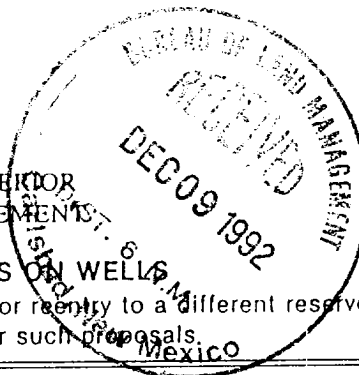


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 40406-out of NM 17238

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Collins & Ware, Inc.

3. Address and Telephone No.
303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL of Sec. 6, T-20-S, R-34-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Quiet Man Federal No. 1

9. API Well No.
30-025-31714 ✓

10. Field and Pool, or Exploratory Area
Big Jake Quad Ridge Memo

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Second Intermediate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bottom to top, all casing is 9.625" OD, LT&C.

Float shoe	1.40'
2 Joints of 53.5#/ft., P-110	84.61'
Halliburton Float shoe	0.95'
11 Joints of 53.5#/ft., P-110	446.89'
5 Joints of 53.5#/ft., N-80	196.22'
19 Joints of 47#/ft., N-80	748.00'
Baker Packer Collar	9.38'
1 Joint of 47#/ft., N-80	37.74'
Halliburton D V Tool	3.27'
58 Joints of 43.5#/ft., S-95	2,442.51'
28 Joint of 47#/ft., N-80	1,154.03'
124	5,125.00'
KB TO CHF	25.00'
Casing set @	5,150.00'

Casing was cemented as follows:
1 st. stage: 350 sx. HLC with 6" of gel & 1/4" per sack (1.86 cu.ft./sx., 12.7#/gal.) followed by 200 sx. Class C with 2% CaCl (1.32 cu.ft./sx., 14.8#/gal.). No returns while pumping.
Set packer shoe and opened DV tool; full returns.
2 nd. stage: 300 sx. Class C heat (1.32 cu.ft./sx., 14.8#/gal.) followed by 200 sx. Class C with 2% CaCl (1.32 cu.ft./sx., 14.8#/gal.).

Temperature survey indicated TOC at 3450' KB

Notified Shannon Shaw of TOC.
Permisson given to continue drilling operations

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This statement is true and correct)
Approved by [Signature]
Conditions of approval any: 4 1993

Title Agent for Collins & Ware, Inc. Date 12/7/92

Title _____ Date _____