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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNOW OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1277 ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FEL SEC. 9, T-20-S, R-34-E, UNIT A

5. Lease Designation and Serial No.

LC - 064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCJ FEDERAL #1

9. API Well No.

30-025-31717 ✓

10. Field and Pool, or Exploratory Area

QUAIL RIDGE (DELAWARE)

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other COMPLETION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUN 5 1/2", 17#, N-80, LT&C CSG TO 6400' x CMT 2 STAGE TOC 2nd STAGE 1810' BY WL WOC x PER BLM REP. STEVE CAFFY (10-7-92) PERF 5 1/2" CSG @ 1700' X CIRC CMT TO SURF. TOTAL CMT 4975 SX CIRC 50 SX OUT 5 1/2 ANN.
2. PERF 6075'-6100' ACD W/ 1800 GALS X FRAC W/ 28.2 M GALS GEL X 30,000 LBS SND 20 BPM ISIP 2020 SWB TST REC ALL LOAD X SWB RATE 8 BO PD X 45 BWPD (10-20-92)
3. PERF 5662'-5682' W/ RBP @ 5925' X ACD 5662'-82' W/ 1500 GALS ACD X FRAC W/ 14.5M GALS GEL X 46,000 LBS SND @ 10 BPM SWB LOAD BACK x TST 5662'-82' 11-6-92 THRU 12-3-92 FINAL RATE 25 BOPD X 70 BWPD (12-4-92)
4. ATTEMPT TO CATCH RBP @ 5925 X RBP STUCK IN HOLE FISH ON RBP X REMOVE ALL FISH FROM HOLE (12-20-92)
5. INSTALL PROD. FACILITIES X PMP TST DELAWARE ZONES 5662'-5682', 6075'-6100' 12-20-92 THRU 1-7-93 PMP FINAL REPORT 27 BOPD X 178 BWPD X GAS TSTM

14. I hereby certify that the foregoing is true and correct

Signed

*DAVID R. GLASS*

Title Vice President

Date 1-21-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS  
Conditions of approval 9/93

Title PETROLEUM ENGINEER

Date