

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DIST
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Depart

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code RC	
⁴ API Number 30 025 31727	⁵ Pool Name Weir Blineby <i>R-10488</i>	⁶ Pool Code 63780	
⁷ Property Code 11127	⁸ Property Name VAN ETTEN, L.	⁹ Well No. 13	

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	9	20-S	37-E		1653	SOUTH	2307	WEST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/1/95		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507 <i>22628</i>	Tex New Mex Pipeline PO Box 2528 Hobbs, NM 88240	2815674	O	K 9 20S 37E (Battery)
022345	Texaco Exploration & Production Inc. Attn: Rhea Simmons; Box 4325 Houston, TX 77210-4325	requested <i>2816181</i>	G	K 9 20S 37E (Meter run)
022345	Texaco Exploration & Production Inc. Attn: Rhea Simmons; Box 4325 Houston, TX 77210-4325	requested <i>2816182</i>	G	K 9 20S 37E (Vapor Recovery Unit) Effective 10/3/95

IV. Produced Water

²³ POD <i>2472230</i> requested	²⁴ POD ULSTR Location and Description K 9 20S 37E (Storage Tank)
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V. Well Completion Data

²⁵ Spud Date 9/24/92	²⁶ Ready Date 7/28/95	²⁷ Total Depth 7875'	²⁸ PBDT 6265'	²⁹ Perforations 5598'-5614', 2 jspf, .52" holes
³⁰ HOLE SIZE		³¹ CASING & TUBING SIZE		³² DEPTH SET
14 3/4"		11 3/4"		1150'
11		8 5/8"		4000'
7 5/8"		5 1/2"		7875'
³³ SACKS CEMENT				
900 SX. CIRC 75 SX				
1650 SX. CIRC 150 SX				
1500 SX. CIRC 185 SX				
DV TOOL @ 4809'				

VI. Well Test Data

³⁴ Date New Oil 8/3/95	³⁵ Gas Delivery Date 8/1/95	³⁶ Date of Test 8/3/95	³⁷ Length of Test 24 HOURS	³⁸ Tubing Pressure 140	³⁹ Casing Pressure
⁴⁰ Choke Size 20/64	⁴¹ Oil - Bbls. 174	⁴² Water - Bbls. 0	⁴³ Gas - MCF 148	⁴⁴ AOF	⁴⁵ Test Method flowing

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Darrell J. Carriger*

Printed Name: Darrell J. Carriger

Title: Engineering Assistant

Date: 10/23/95 Telephone: 397-0426

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY
CARRIER WINK
FIELD REP. II

Title: _____

Approval Date: **10 26 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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Handwritten marks and initials at the bottom right of the page.