Submit 5 copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Linergy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EVVAN AARAA	DATION	!	70000000
EXXON CORPO	ATOPY ACEATES		3002531811
P. O. BOX 10	600		
MIDLAND, TX Reason(s) for Filing (Check proper box	/9/02	Other (Please explain	n I
New Well	Change in Transporter of:	Contract (1 house express	•
Recompletion	Oil Dry Gas 🔀		
Change in Operator	Casinghead Gas Condensate		
change of operator give name			
nd address of previous operator			
I. DESCRIPTION OF V	WELL AND LEASE		
.ease Name	Well No. Pool Name, Include		Kind of Lease No.
EUMONT GAS COM NO. 1	3 EUMONT YATES 7 RVRS QN (F		State, Federal or Fee
.ocation			
Unit Letter	: 660 Feet From The	SOUTH Line and 1780	Feet From The WEST Lin
_			
Section 4 Town	iship 20S Range 37E	, NMPM,	LEA County
H DESIGNATION OF	TDANSDORTED OF OUR A	NID NATURAL CAS	
II. DESIGNATION OF Name of Authorized Transporter of Oil	TRANSPORTER OF OIL A		proved copy of this form is to be sent)
NO LIQUID PRODUCT		Address   Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Address (Give address to which an	proved copy of this form is to be sent)
SID RICHARDSON			.WORTH, TEXAS 76102
f well produces oil or liquids,	Unit Sec. Twp. Rgc.	i i	When?
give location of tanks.		₩ <b>9</b>	3 25 93
f this production is commingled with the	nat from any other lease or pool, give comming	ing order number	,
V. COMPLETION DAT			
	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res
Designate Type of Compl	ietion - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
02/20/93	03/16/93	3650	
Hevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation 7 RIVERS QUEEN	Top Oil:Gas Pay 3298	Tubing Depth 3267
Perforations	, KIVERS GOLLIA	3276	
3298 TO 3547			Depth Casing Shoe 3643
		D CUMUNITING DUCOD	
	HIRING CASING AN		
HOLE SIZE	CASING & TUBING SIZE	<del></del>	···
HOLE SIZE 12 1/4	CASING & TUBING SIZE  8 5/8	DEPTH SET 403	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 380 SX CLASS C
12 1/4	CASING & TUBING SIZE  8 5/8	DEPTH SET 403	SACKS CEMENT
12 1/4 7 7/8	CASING & TUBING SIZE  8 5/8 4 1/2	DEPTH SET 403 3643	SACKS CEMENT 380 SX CLASS C
12 1/4 7 7/8 V. TEST DATA AND RI	CASING & TUBING SIZE  8 5/8	DEPTH SET 403 3643	SACKS CEMENT 380 SX CLASS C
12 1/4 7 7/8  7. TEST DATA AND RI	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  or recovery of total volume of load oil and must	DEPTH SET 403 3643  be equal to or exceed top allowable for	SACKS CEMENT 380 SX CLASS C 900 SX CLASS C
12 1/4 7 7/8  V. TEST DATA AND RI  OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  2: recovery of total volume of load oil and must  Date of Test	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump,	SACKS CEMENT 380 SX CLASS C 900 SX CLASS C
12 1/4 7 7/8  7. TEST DATA AND REDIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE 2: recovery of total volume of load oil and must Date of Test 03/17/93	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)
12 1/4 7 7/8  V. TEST DATA AND REDIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  2: recovery of total volume of load oil and must  Date of Test	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump,	SACKS CEMENT 380 SX CLASS C 900 SX CLASS C
12 1/4 7 7/8  V. TEST DATA AND RI  OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  or recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING  Casing Pressure	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)  Choke Size
12 1/4 7 7/8  V. TEST DATA AND RI  OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  .ength of Test	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE 2: recovery of total volume of load oil and must Date of Test 03/17/93	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)
12 1/4 7 7/8  V. TEST DATA AND RI  OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  .ength of Test	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  or recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING  Casing Pressure	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)  Choke Size
12 1/4 7 7/8  V. TEST DATA AND RI  OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Dunng Test	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  or recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING  Casing Pressure	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)  Choke Size
12 1/4 7 7/8  7. TEST DATA AND REDIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test Netual Prod. Dunng Test	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  or recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING  Casing Pressure	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)  Choke Size
12 1/4 7 7/8  7. TEST DATA AND REDIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test Netual Prod. Dunng Test  CAS WELL	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE or recovery of total volume of load oil and must Date of Test 03/17/93  Fubing Pressure  Oil - Bbls.	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING Casing Pressure Water - Bhls.	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.)  gas lift, etc.)  Choke Size  Gas-MCF
12 1/4 7 7/8  7. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Dunng Test  GAS WELL  Lettaal Prod Test - MCF/D 1020	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE or recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump), FLOWING Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or he for full 24 hours.)  gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
12 1/4 7 7/8  7. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Duning Test  CAS WELL  Actual Prod Test - MCF/D 1020	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  Precovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING Casing Pressure Water - Bhls.  Bbls. Condensate/MMCF 0	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
12 1/4 7 7/8  V. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test Actual Prod. Dunng Test  CAS WELL Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  Precovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING Casing Pressure  Water - Bhls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or he for full 24 hours.)  gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
12 1/4 7 7/8  7. 7/8  7. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. During Test  Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  7. OPERATOR CERTI Thereby certify that the rules and reg	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  27 recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING Casing Pressure  Water - Bhls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  33/64
12 1/4 7 7/8  V. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test Actual Prod. Dunng Test  CAS WELL Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  Per recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation dithat the information given above is	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING Casing Pressure  Water - Bhls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or he for full 24 hours.)  gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  33/64  NSERVATION DIVISION
12 1/4 7 7/8  V. TEST DATA AND RI  OLL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. During Test  CAS WELL  Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been complied with an	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  Per recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation dithat the information given above is	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING Casing Pressure  Water - Bhls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.) gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  33/64
12 1/4 7 7/8  V. TEST DATA AND RI  OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Dunng Test  CAS WELL  Actual Prod Test - MCF/D  1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been compiled with an true and complete to the best of my k	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  Per recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation dithat the information given above is	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)  OIL CON Date Approved	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or he for full 24 hours.)  gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  33/64  NSERVATION DIVISION
12 1/4 7 7/8  V. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Dunng Test  Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been compiled with an true and complete to the best of my k  Signature	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  27 recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above is knowledge-and belief.  Limitary	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING) Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)  OIL COI  Date Approved  By Orig. Si.	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.)  gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  33/64  NSERVATION DIVISION  MAR 2 5 1993
12 1/4 7 7/8  V. TEST DATA AND RI  OLL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Dunng Test  Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been compiled with an true and compilete to the best of my k  Signature  Sharon B. Timlin	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  27 recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above is knowledge-and belief.  Sr. Staff Office Assistant	Bbls. Condensate/MMCF  Casing Pressure  Bols. Condensate/MMCF  Casing Pressure  Water - Bhls.  Date Approved  By  Orig. Si  Paul 1	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.)  gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  33/64  NSERVATION DIVISION  MAR 2 5 1993
12 1/4 7 7/8  V. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Dunng Test  Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been compiled with an true and complete to the best of my k  Signature  Sharon B. Timlin Printed Name	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  27 recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above is knowledge and belief.  Sr. Staff Office Assistant  Title	DEPTH SET 403 3643  be equal to or exceed top allowable for Producing Method (Flow, pump, FLOWING) Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)  OIL COI  Date Approved  By Orig. Si.	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.)  gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  33/64  NSERVATION DIVISION  MAR 2 5 1993
12 1/4 7 7/8  V. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank 03/10/93  Length of Test  Actual Prod. Dunng Test  Actual Prod Test - MCF/D 1020  Testing Method (pitot,back pr.)  VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been compiled with an true and complete to the best of my k  Signature  Sharon B. Timlin	CASING & TUBING SIZE  8 5/8 4 1/2  EQUEST FOR ALLOWABLE  27 recovery of total volume of load oil and must Date of Test 03/17/93  Tubing Pressure  Oil - Bbls.  Length of Test 24  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above is knowledge-and belief.  Sr. Staff Office Assistant	Bbls. Condensate/MMCF  Casing Pressure  Bols. Condensate/MMCF  Casing Pressure  Water - Bhls.  Date Approved  By  Orig. Si  Paul 1	SACKS CEMENT  380 SX CLASS C  900 SX CLASS C  900 SX CLASS C  r this depth or be for full 24 hours.)  gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  33/64  NSERVATION DIVISION  MAR 2 5 1993

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.