

Submit to Appropriate District Office  
 State Lease -- 6 copies  
 Fee Lease -- 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C 101  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <b>30-025-31813</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <b>EUMONT GAS COM NO. 1</b>		
1b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Well No. <b>5</b>		
2. Name of Operator <b>EXXON CORPORATION</b>			9. Pool name or Wildcat <b>EUMONT YATES 7 RVRS GN (PRO GAS)</b>		
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702</b>					
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>SOUTH</b> Line and <b>960</b> Feet From The <b>EAST</b> Line Section <b>4</b> Township <b>20 S</b> Range <b>37 E</b> NMPM <b>LEA</b> County					
		10. Proposed Depth <b>4000'</b>	11. Formation <b>QUEEN</b>	12. Rotary or C.T. <b>ROTARY</b>	
13. Elevations Show whether DF, RT, GR, etc. <b>3548' GR</b>	14. Kind & Status Plug. Bond <b>BLANKET</b>	15. Drilling Contractor <b>UNKNOWN</b>	16. Approx. Date Work will start <b>ASAP</b>		
17. <b>PROPOSED CASING AND CEMENT PROGRAM</b>					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>12 1/4</b>	<b>8 5/8</b>	<b>24, 32</b>	<b>400</b>	<b>150</b>	<b>SURF.</b>
<b>7 7/8</b>	<b>4 1/2</b>	<b>10.5, 11.6</b>	<b>3650</b>	<b>450</b>	<b>SURF.</b>

MINIMUM BOP WILL BE 300 # WP.

UNORTHODOX LOCATION AND ADMINISTRATIVE APPROVAL HAS BEEN REQUESTED FROM M. STOGNER IN SANTA FE. ALSO, SIMULTANEOUS DEDEICATION WITH WELLS # 1, 2, 3 AND 4.

OFFSET OPERATORS HAVE BEEN NOTIFIED.

C102 IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Alex M. Correa* TITLE Administrative Specialist DATE 11/11/92  
 TYPE OR PRINT NAME Alex M. Correa <sup>6782</sup> (915) 688-7532 TELEPHONE NO.

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT SUPERVISOR**

JAN - 8 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

RECEIVED  
DEC 07 1997  
OOD HOBBS 21107