

N.M. OIL CONS OMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-16835
2. Name of Operator Manzano Oil Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1650' FEL Section 14, T20S, R35E Unit B	8. Well Name and No. Neuhaus "14" Federal
	9. API Well No. 2
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Running Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/07/93 Day #33. TD 11,596'. Ran production csg in this order:
41 jts - 1,815' - S95 5-1/2" 17# LT&C 8R
222 jts - 8,794' - L80 5-1/2" 17# LT&C 8R
23 jts - 1,004' - S95 5-1/2" 17# LT&C 8R
286 jts - 11,613' Total
Set @ 11,606' KB. Cemented as follows: 500 gallons WMW-1; 500 gal Surebond;
375 sks Class H cement.
7/12/93 RIH w/Model SOT-1 pkr, on-off tool, F-nipple w/ID = 2.25", 1 jt 2-7/8" P-110,
2-7/8" seating nipple w/ID = 2.25", 353 jts 2-7/8" P-110 tbg. Set pkr @ 11,298'.

J. Lara
16 1993

14. I hereby certify that the foregoing is true and correct

Signed William K. Meyer Title Engineering Technician Date July 14, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side