

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31982
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.A. FOSTER
8. Well No. #3
9. Pool name or Wildcat MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator DAVID H. ARRINGTON OIL & GAS, INC.	
3. Address of Operator P.O. BOX 2071, MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>19-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3614' GR, 3627' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: COMPLETE DRILLING OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0/06/93 - SPUDDED @ 4:00 pm 10/5/93. DRILLED 17 1/2" HOLE TO 300', SET 13 3/8" CASING @300' WITH 400 SXS CLASS C. CIRC 200 SXS. WOC 12 HRS. TESTING CASING TO 800 PSI, OK.
0/11/93 - DRILLING 12 1/4" HOLE TO 2613'. SET 8 5/8" CSG. @ 2613'. CEMENT WITH 1200 sxs HALIBURTON LT & 200 SXS PREMIUM PLUS. TOC @ 1240' BY TEMP SURVEY. TEST CSG TO 1000 PSI, OK.
0/25/93 - DRILLED TO TD 8050'. RAN LOGS.
0/27/93 - RAN 5 1/2" CSG. TO 8035'. DV TOOL @ 4984'. CMT 1st. STAGE W/250 SXS HALIBURTON LT & 560 SXS CL H. CIRC 105 SX CEMENT OUT FROM DV TOOL. CEMENTED 2ND STAGE W/200 SXS HALIBURTOH LT + 650 SXS CL C. DID NOT CIRCULATE TO SURFACE. RELEASE RIG @ 6:00 am 10/27/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 12/15/93
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 20 1993
CONDITIONS OF APPROVAL, IF ANY: