

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-32012

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Mitchell Energy Corporation

3. Address of Operator
 P.O. Box 4000 The Woodlands, Texas 77387-4000

7. Lease Name or Unit Agreement Name
 Scharbauer "4"

8. Well No.
 3

9. Pool name or Wildcat
 West Teas (Yates/7Rivers)

4. Well Location
 Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 4 Township 20E Range 33E NMPM Lea County

10. Date Spudded 9/6/95	11. Date T.D. Reached 9/13/95	12. Date Compl. (Ready to Prod.) 10/17/95	13. Elevations (DF & RKB, RT, GR, etc.) 3560' GR	14. Elev. Casinghead 3560'
15. Total Depth 3373'	16. Plug Back T.D. 3230'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3104'-3188' Yates

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 Dual Laterolog, Micro-SFL & GR

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1354	12-1/4"	700 sxs to surf	
4-1/2"	10.5	3371	7-7/8"	80 sxs to DV tool	
4-1/2"	10.5	2977 (DV)	7-7/8"	735 sxs to 70' (NMCC approved)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 3104'-3188' w/28 holes; .34" diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3104'-3188'	3,000 gals 7-1/2% NEFE Acid
	37,016 gals YF1300+150,580
	# 12/20 Brady

28. PRODUCTION

Date First Production
 10/17/95

Production Method (Flowing, gas lift, pumping - Size and type pump)
 PUMPING 2-1/2" x 1-1/4" x 16'

Well Status (Prod. or Shut-in)
 Prod.

Date of Test 10/22/95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 98	Gas - MCF 10	Water - Bbl. 0	Gas - Oil Ratio 102
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 98	Gas - MCF 10	Water - Bbl. 0	Oil Gravity - API - (Corr.) 34-5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold

Test Witnessed By
 Russ Kassner

30. List Attachments
 Attachment 1

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rob Pawlik Printed Name Rob Pawlik Title Staff Prod. Eng. Date 11/15/95

JC



LTR



Job separation sheet

SCHARBAUER "4" 3
LEA COUNTY, NEW MEXICO

FORM C-105 ATTACHMENT 1

Additional Test Interval:

- 10/09/95 - Perforated 3263'-3279' w/ 17 holes. Acidized interval w/ 2000 gals of 7.5% NEFE acid.
- 10/12/95 - Swabbed 24 BW and .18 BO. Set CIBP at 3250' and capped w/ 20' of cement.

Rob Pawlik
Staff Production Engineer
11/15/95

