

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1391 W. Grand Ave., Artesia, NM 88210
District III
2000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-32032

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

West Teas Yates Seven River Unit

8. Well No.

433

9. Pool name or Wildcat

Teas Yates Seven Rivers West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Convert to Injection

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter J : 1650 feet from the South line and 1980 feet from the East line

Section 4 Township 20S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3556'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Convert to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

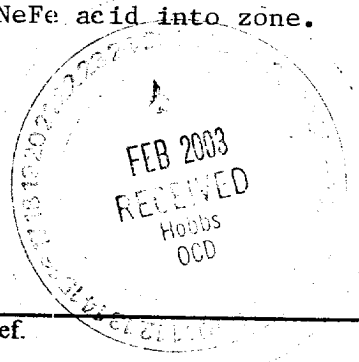
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) MIRU workover unit. POOH w/pump & rods. POOH hydrotesting tubulars.
- 2) RIH w/bit & 5-1/2" csg scraper to PBTD 3260'. POOH laying down 2-3/8" tbg.
- 3) RIH w/2-3/8" x 5-1/2" AD-1 Pkr & 2-3/8" duoline tbg. Set pkr @ ±3180'. NU injection well head.
- 4) Load annulus w/pkr fluid. Perform State Witnessed MIT. RDMO workover unit.
- 5) MIRU acid serv. company. Tie on to tbg & bullhead 1000 gal 15% NeFe acid into zone. Over-displace w/50 bbl lse wtr.
- 6) Put well on injection at 300 BWPD.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew J. McCalmont

TITLE Asset Manager

DATE 02/19/03

Type or print name Andrew J. McCalmont

Telephone No. (405) 848-8000

This space for State use) ORIGINAL SIGNED BY

GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II / ASSET MANAGER

DATE

Conditions of approval, if any:

FEB 27 2003

**W. Teas Unit #433
WORKOVER PROCEDURE**

- 1) **MIRU workover unit. POOH w/ pump and rods. POOH hydrotesting tubulars.**
- 2) **RIH w/ a bit and 5-1/2" casing scraper to PBTD 3260'. POOH laying down 2-3/8" tubing.**
- 3) **RIH w/ 2-3/8" X 5-1/2" AD-1 pkr and 2-3/8" duoline tubing. Set packer @ + 3180'. NU injection well head.**
- 4) **Load annulus with packer fluid. Perform State witnessed MIT. RDMO workover unit.**
- 5) **MIRU acid service company. Tie on to tubing and bullhead 1000 gal 15% NeFe acid into zone. Over-displace with 50 bbl of lease water.**
- 6) **Put well on injection at 300 BWPD.**



Chesapeake Operating, Inc.

WTU #433

(Anasazi "4" State #3)

West Teas Field

"J" Section 4, T20S, R33E

Lea County, New Mexico

GL: 3,556'; KB 3,573'

Initial Completion

Spud well 11-08-94

12/19/94

Perf LY1 3272-76, 3288-92, 4 spf (32)

Perf UY1 3230-50' 4 spf (40)

Isolate 3288-92 swab dry, Isolate
3272-76' swab dry, Acidize 3272-76'
w/400 gal 7.5% HCl (poss. Commun.
w/3288-92') Acidize 3246-50'

Swab 3272-76' acid wtr + fm wtr

Swab 3230-50' little inflow w/tr. Oil

Set CIBP @3268', Frac 3230-50' w/
7942 gal. XL gel 47000# 20/40 Brady
@2-12 ppg, (began screen-out)

Drill out CIBP @3268', POP

IPP: 41 BOPD; 27 BWPD, 15 MCFD

6/5/96

Set CIBP @3265' Re-Frac w/ 19800
gal YF-120, 119400# 20/40

IPP 8 BOPD, 69 BWPD

Cement circulated was estimated by
calculations.

UY1 Perfs:
3,230' - 3,250'

LY1 Perfs:
3,272' - 3,276'
3,288' - 3,292'

