

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-80

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Denver DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL AP# NO. 30-025-32380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name W. H. Laughlin
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESERVE <input type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company 915-687-8324	8. Well No. 5
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702	9. Pool name or Wildcat Eumont (YSRQ) Gas

4. Well Location
 Unit Letter H : 1980 Feet From The North Line and 710 Feet From The East Line
 Section 9 Township 20-S Range 37-E NMPM Lea County

10. Date Spudded 1-21-94	11. Date T.D. Reached 1-27-94	12. Date Compl. (Ready to Prod.) 2-14-94	13. Elevations (DFA RKB, RT, GR, etc.) GL:3542 KB:3557	14. Elev. Caselhead
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15. Total Depth 3750	16. Plug Back T.D. 3658, FM To 3555	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3750 Cable Tools XXXXXXXXXXXXXXXXXX
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19. Producing Interval(s), of this completion - Top, Bottom, Name
3472-3579 (Eumont)

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR/DLL/MSFL/SDT/CNL

22. Was Well Cased
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	Conductor	40		Redi Mix	
8 5/8"	24 & 32	1224	12 1/4"	580 Sx. Circ. 188Sx	
5 1/2"	15.5	3750	7 7/8"	925 Sx. Circ 77 Sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3472-3579	3545	None

26. Perforation record (interval, size, and number) 3472-76, 3483-95, 3498-3512, 3526-32, 3536-43 3546-62, 3564-67, 3570-79 (.45" Dia.) 284 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3472-3579	14.000 Gal 70 Qual CO2 Foam 152.000# Sand

28. PRODUCTION

Date First Production 2-14-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (Up Annulus)	Well Status (Prod. or Shut-in) Producing					
Date of Test 2-22-94	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 219	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 219	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
A.S. Wilson

30. List Attachments
Logs, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name Thomas M. Price Title Adv. Eng. Tech. Date 2-28-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1223 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1338 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2508 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2627 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2936 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3374 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3650 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3374 to 3650 No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1223	1223	RED BEDS				
1223	1338	115	ANHYDRITE				
1338	2506	1168	SALTS				
2506	2627	121	ANHYDRITE				
2627	2936	309	SND, SHL, AND ANHYDRITE				
2936	3374	438	DOLOMITES, AND SHALES				
3374	3650	276	SAND W/DOLOMITE AND ANHY				
3650	3708	58	DOLOMITE				