

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32384
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name BERTHA BARBER
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP REVR <input type="checkbox"/> OTHER _____	8. Well No. 13
2. Name of Operator Marathon Oil Company	9. Pool name or Wildcat EUMONT YSRQ (GAS)
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702	

4. Well Location
 Unit Letter **N** : **330** Feet From The **SOUTH** Line and **1980** Feet From The **WEST** Line
 Section **32** Township **19S** Range **37E** NMPM LEA County

10. Date Spudded 02-03-94	11. Date T.D. Reached 02-09-94	12. Date Compl. (Ready to Prod.) 02-16-94	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3559 KB: 3574	14. Elev. Casingshead
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15. Total Depth 3727	16. Plug Back T.D. 3634 (FILL TO 3508)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3727	Cable Tools XX
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19. Producing Interval(s), of this completion - Top, Bottom, Name
3390-3508 EUMONT

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR/DLL/MSFL/SDT (3727-2727) GR/CNL 3727-SURF

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	CONDUCTOR	40'		REDI MIX	
8 5/8"	24 & 32	1218	12 1/4"	580 SX CRC 239 SX	
5 1/2"	15.5	3727	7 7/8"	925 SX CRC 110 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.5"	3482	NONE

26. Perforation record (interval, size, and number) 3390-99, 3401-34, 3440-46, 3454, 3462, 3464-66, 3469-73, 3484-87, 3489-94, 3497-3508 (.45") 324 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3390-3508 45,000 GAL 70 QUAL CO2 FOAM 3390-3508 152,000# 16/30 SAND
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28. PRODUCTION

Date First Production 02-16-94	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 02-26-94	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 310	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI	Casing Pressure 42	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 310	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
A. S. WILSON

30. List Attachments
INC SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name THOMAS M. PRICE Title ADV. ENGIN. TECH. Date 2-28-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1154 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1264 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2422 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2488 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2848 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3286 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3568 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3286 to 3568
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1154	1154	RED BEDS	3568	3727	159	DOLOMITE
1154	1264	110	ANHYDRITE				
1264	2422	1158	SALTS				
2422	2488	66	ANHYDRITES				
2488	2848	360	SANDS, SHALES, & ANHYDRITES				
2848	3286	438	DOLOMITES & SHALES				
3286	3568	282	SANDS W/DOLOMITES & ANHYDRITES				

RECEIVED
 MAR 27 1959
 DISTRICT OFFICE