

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-32466

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 LG 2833

7. Lease Name or Unit Agreement Name
 Mobil Lea State

8. Well No.
 5

9. Pool name or Wildcat
 Lea Delaware, N.E.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 ARMSTRONG ENERGY CORPORATION

3. Address of Operator
 P.O. Box 1973, Roswell, New Mexico 88202-1973

4. Well Location
 Unit Letter E : 2440 Feet From The North Line and 870 Feet From The West Line
 Section 2 Township 20S Range 34E NMPM Lea County

10. Date Spudded 03-26-94
 11. Date T.D. Reached 04-15-94
 12. Date Compl. (Ready to Prod) 04-27-94
 13. Elevations (DF & RKB, RT, GR, etc.) 3679 GR
 14. Elev. Casinghead 3674.2

15. Total Depth 6058'
 16. Plug Back T.D. 6008'
 17. If Multiple Completions Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5600' - 5960' Delaware
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
 Comp, Neutron Density, Dual Laterolog Micro Laterolog
 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	28#	40'	22"	3 Cubic Yards	None
8 5/8"	32#	1705'	12 1/4"	800 sx. - Circ.	None
5 1/2"	15.50#	6058'	7 7/8"	1st Stg-325 sx DV Tool 5207'	None
				2nd Stg-1400 Sx Circ.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 5610' - 5630' 21 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 5610'-5630'
 AMOUNT AND KIND MATERIAL USED
 3000 gal. 7 1/2% NEFE Acid
 20,000 gal. 42,600# 16/30
 Sand

PRODUCTION

28. Date First Production 04-27-94
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Producing

Date of Test 04-30-94
 Hours Tested 24 Hrs.
 Choke Size 2"
 Prod'n For Test Period
 Oil - Bbl 111
 Gas - MCF 74
 Water - Bbl. Load 110
 Gas - Oil Ratio 665 to 1

Flow Tubing Press. 50#
 Casing Pressure 50#
 Calculated 24-Hour Rate
 Oil - Bbl 111
 Gas - MCF 74
 Water - Bbl. Load 110
 Oil Gravity - API - (Corr.) 39°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By Tommy Scroggin

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Operations

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1700'	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt 3590'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3590'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3800'	T. Devonian _____	T. Menelee _____	T. Madison _____
T. Queen 4650'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Granite Delaware 5540'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5600' to 5640'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1700	1700	Sand & Anhydrite				
1700	3590	1890	Salt				
3600	4650	1050	Dolomite & Sand				
4650	4700	50	Sand				
4700	5600	900	Dolomite				
5600	6058	458	Sand & Dolomite				