

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32518
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VAN ETTEN, L.
8. Well No.	14
9. Pool Name or Wildcat	SOUTHEAST MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3534'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-98: MIRU. PULL RDS & PMP. KILL W/30 BFW. INSTL BOP. RAN BIT & CSG SCRAPER TO 5748'. RAN CMT RET ON 2 7/8" TBG. PMP 35 BBLS WTR THRU RET. SET CMT RET @ 5495'. PRESS TEST TBG TO 3300#-OK. LOAD ANNULAS W/80 BBLS 2% KCL FW. PMP 75 BW INTO BLINEBRY PERFS 5578-5690' @ 5 BPM @ 0# TBG PRESS. SQUEEZE PERFS 5578-5690' W.204 SX CL C TAILED IN W/101 SX CL C NEAT. CLEAR RET & FLSH TO BTM PERF. STING OUT OF RET. REV OUT 3 BBLS CMT TO PIT.

2-16-98: RAN BIT & DC'S ON 2 7/8" TBG DRILL CMT FR 5482-5580'. CIRC CLN. PULL BIT TO 5350'.

2-17-98: LOWER TOOLS TO 5580'. DRILL CMT TO 5602'. FELL THRU. LOWER TOOLS TO 5700'. PRESS TEST CSG & CHART TO 1000#. PRESS DROPPED TO 420#. PRESS & CHART TO 500#-PRESS DRPD TO 360#. TIH W/2 7/8" TBG OPEN ENDED TO 5708'. BTM PERF @ 5690'. CIRC CSG W/130BFW. SPOT 20 SX MICRO MATRIX CMT 5708-5400'.

2-20-98: CSG PSI-400#. TIH W/BIT & DC'S ON TBG. TAG CMT @ 5640' DRILL CMT 5640-5730'. RUN BIT TO 5760'.

2-23-98: TIH W/PKR & SET @ 5746'. TEST CIBP TO 500#-OK. RAISE PKR TO 5624'. TEST DN TBG TO 500#-LEAKED 80#. PERFS LEAKING 5624-5690'.

2-24-98: TIH W/BIT & DC'S ON TBG. TAG CMT @ 5400. TIH W/2 7/8" TBG TO 5708'. PULL 11 JTS TBG TO 5365'.

2-27-98: TIH W/BIT & DC'S ON TBG. TAG FILL @ 6250'.

2-28-98: DRILL CMT 6191-6297'. DRILL CIBP 6297-6298'. TIH W/CMT RET TO 6269'. RETEST CSG TO 540#- 5 MIN-OK.

3-03-98: TIH W/BIT ON TBG. CMT @ 6265'. DRILL CMT TO 6268'. DRILL HARD CMT 6270-6447'.

3-04-98: TEST TOP HALF OF PERFS 6353-6447'. TEST TO 540#. LOST 400#. TIH W/PKR & SET @ 6580'. UN:SET & RESET @ 6459'.

3-05-98: TIH W/CMT RET & SET @ 6269'. DUMP 39 SX CMT ON TOP OF RET.

3-06-98: DRILL HARD CMT 6271-6389'. PULL BIT TO 6269'. TIH W/2 7/8" TBG TO 6573'. PRESS CSG TO 1053#.

3-13-98: PRESS TEST 5 1/2" CSG TO 500#-OK. REV OUT PERMA BLOCK 6241-6573'. PRESS TEST SQZ'D CSG PERFS 6352-6558 SKAGGS TUBB ZONE TO 500#-30 MIN. LOST DN TO 380#.

3-16-98: CSG INTEGRITY TEST APPVD BY NMOCD. DRILL CIBP 6866-6867'. DRILL NEW FORM FR 6958-6978'.

3-17/3-20-98: DRILL NEW FORMATION. NEW TD @ 7214'.

3-21-98: TIH W/PKR & SET @ 6896'. 3-23-98: RAN GAUGE RING & TBG BROACH.

3-24-98: REM BOP. ON PROD @ 3:00 PM. FLOWING & TESTING.

3-30-98: ON 24 HR OPT. FLOWING ON 22/64" CHOKE @ 720# TBG PRESS. 80 BO, 0 BW, & 1610 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/20/98

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. DATE 4/28/98

CONDITIONS OF APPROVAL _____