

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
Form approved.  
SUBMIT TO REGULATE: NEW MEXICO  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1890' FSL & 810' FEL, UNIT LTR '1'  
At top prod. interval reported below 2180  
At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO. LC 031622A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME SANDERSON A #20

9. API WELL NO. 30-025-32578

10. FIELD AND POOL, OR WILDCAT EUMONT YATES 7 RVRS ON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 14, T 20S, R 36E

12. COUNTY OR PARISH LEA

13. STATE NM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. Date Spudded 9-17-94

16. Date T.D. Reached 9-25-94

17. DATE COMPL. (Ready to prod.) 2-2-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 3568 KB 3577

19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 3730

21. PLUG, BACK T.D., MD & TVD 3688

22. IF MULTIPLE COMPL., HOW MANY\* 1

23. INTERVALS DRILLED BY \_\_\_\_\_

ROTARY TOOLS X

CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\* 3323 - 3571 QUEEN/PENROSE

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DLL/MSFC/CAL/CNS

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8	24#	461	12 1/4	380 SX	
5 1/2	15.5#	3730	7 7/8	950 SX	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3210	3210

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
SEE ATTACHED	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)	WELL STATUS (Producing or SHUT-IN)					
2-3-95	FLOWING	SHUT-IN					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO
2-3-95	24	OPEN		0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	
0	0		0	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_

TEST WITNESSED BY BRUCE SHARP

35. LIST OF ATTACHMENTS THIS WELL IS CURRENTLY SHUT-IN PENDING ENGR. EVALUATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE SR. REGULATORY SPECILIST DATE 5-16-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corred intervals; and all drill-stern, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
QUEEN	3323	3355	PREDOMINANTLY SAND W/ MINOR DOLOMITE, LIMESTONE, ANHYDRITE NO CORES OR DSTS.
PEMROSE	3469	3571	PREDOMINANTLY SAND W/ MINOR DOLOMITE AND ANHYDRITE NO CORE, NO DSTS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH
B/SALT	2424	+1153
YATES	2578	+999
SEVEN RIVERS	2842	+735
QUEEN	3336	+241
PENROSE	3475	+102
GRAYBURG	3700	-123