

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32624
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name WILLIAM WEIR
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL LATERAL	8. Well No. 6
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat MONUMENT ABO
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location
 Unit Letter N : 425 Feet From The SOUTH Line and 1830 Feet From The WEST Line
 Section 23 Township 19-S Range 36-E NMPM 1568 LEA COUNTY

10. Date Spudded 2/11/98	11. Date T.D. Reached 2/27/98	12. Date Compl. (Ready to Prod.) 3/16/98	13. Elevations (DF & RKB, RT, GR, etc.) 3687'	14. Elev. Csghead
15. Total Depth 9135'	16. Plug Back T.D. 9135'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7419'-7540' ABO, 7322-9135' HORIZONTAL	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8	36#	1350'	12 1/4"	700	CIRC 131
5 1/2	17#, 15.5#	7850'	7 7/8	3000	CIRC 627

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7241'	

26. Perforation record (interval, size, and number) 7419-7540' ABO, 7322-9135' OPEN HOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7419'-7540' AMOUNT AND KIND MATERIAL USED 108,000 GALS 15% NEFE
---	--

28. PRODUCTION

Date First Production 8/8/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X24'	Well Status (Prod. or Shut-in) PROD					
Date of Test 3-25-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 106	Water - Bbl. 230	Gas - Oil Ratio 129
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachment PHOENIX SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/20/98
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

JCLW