

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32624
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WILLIAM WEIR
8. Well No.	6
9. Pool Name or Wildcat	MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>425</u> Feet From The <u>SOUTH</u> Line and <u>1830</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>19-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3687'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ HORIZONTAL LATERAL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12-98: MIRU. LD RDS & PMP. INSTL BOP.
2-13-98: SET CIBP @ 7322'. TIH W/TBG. CIRC W/FW. TEST CIBP TO 1500 PSI.
2-17-98: PU DP & MILL. TIH W/WHIPSTOCK.
2-18-98: TIH W/GYRO. PU 50 JTS 2 7/8" TBG FOR LATERAL.
2-19-98: START DRLG.
2-20-98: TIH W/DP & TAG @ 7327'. SPOT 25 SX CL H NEAT CMT. WSH FR 6985-7260'.
2-21-98: TIH W/DP. TAG CMT & DRILL 10' CMT.DRILL TO 7316'. SLIDE DRILLING.
2-28-98: TOH & LD TBG & MOTOR & TOOLS. TIH W/RBP & SET @ 6447'. TEST TO 1500 PSI. ND NIPPLE & FL. REL RIG.
3-11-98: UNLOAD 3 1/2" TBG & 113 JTS 2 7/8" TBG. TIH W/204 JTS 3 1/2" TBG @ 6395'.
3-12-98: UNSET RBP. TIH W/BP, & 3 1/2" TBG, & PERF SUB @ 8837,8405,7904,7562. PKR @ 7234'. NU TREE.
3-13-98: ND TREE. PKR WAS NOT SET. TRY TO SET & WOULD NOT. SET PKR LEFT HANDED. TEST ANNULAS TO 1500 PSI. NU TREE. TEST ANNULAS TO 1500 PSI-OK.
3-16-98: FRAC W/108,000 GALS 15% NEFE & 116,000 GALS WF130 IN 13,500 GALS. FLOW BACK NG.
3-18-98: ND TREE. UNSET PKR. START LD TBG.
3-19-98: TOH W/3 1/2" TBG. TIH W/MUD ANCHOR, PERF SUB, & SN. TBG @ 3800'.
3-20-98: TIH W/2 7/8" TBG @ 7223.68'. ANCHOR @ 7240'. S @ 7241'. NDBOP. NU TBG FLANGE. RAN PUMP, BARS, RDS W/LINER.
3-21-98: HOOK UP FLOWLINE TO BTRY. PSI TEST TO 500 PSI.
3-25-98: ON 24 HR OPT. PUMPED 82 BO, 230 BW, & 106 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/20/98

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) William Williams
DISTRICT I SUPERVISOR
APPROVED BY William Williams TITLE DISTRICT I SUPERVISOR DATE 7/20/98

CONDITIONS OF APPROVAL, IF ANY: