

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32624
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WILLIAM WEIR
8. Well No.	6
9. Pool Name or Wildcat	ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: P.O. Box 2100, Denver Colorado 80201

4. Well Location
Unit Letter PA 1989 425 Feet From The SOUTH Line and 1830 Feet From The EAST Line
Section 23 Township 19-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3687'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD, SURF, PROD CSG. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #348 SPUD 12-1/4" INCH HOLE @ 1400 HOURS 06-17-97. DRILLED TO 1350'. TD @ 2:15 PM 06-18-97.
- RAN 32 JOINTS OF 9 5/8 INCH, 36#, J-55, STC CASING SET @ 1350'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 600 SACKS CLASS C W/ 4% GEL, 2% CACL2 (14.2 PPG, 1.50 CF/S). F/B 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 9:45 PM 06-18-97. CIRCULATED 131 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 1:30 PM TO 2:00 PM 06-19-97.
- WOC TIME 15-1/2 HOURS FROM 9:45 PM 06-18-97 TO 1:30 PM 06-19-97. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 900(CU. FT.), TAIL 132(CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 2069 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 15-1/2 HOURS.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 7850'. TD @ 6:00 AM 07-16-97.
- RU SCHLUMBERGER. RAN PLATFORM-CNL-SONIC 7804'-2600'. CNL TO SURFACE.
- RAN 21 JOINTS OF 5 1/2 INCH, 17#, WC-50 AND 160 JOINTS OF 15.5# WC-50, LTC CASING SET @ 7850'.
- DOWELL CEMENTED: 2400 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S). F/B 600 SACKS CLASS H W/4 % GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 5:00 PM 07-18-97. CIRCULATED 627 SACKS.
- ND. RELEASE RIG @ 11:30 PM 07-18-97.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Bohannan/SRD TITLE Eng. Assistant. DATE 7/21/97

TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)793-4851

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____