

FEB 28 1994

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. DAVID H. ARRINGTON OIL & GAS, INC. P.O. BOX 2071 MIDLAND, TX. 79702		OGRID Number 005898
Property Code 13157		API Number 30-025-32659
Property Name J.A. FOSTER		Well No. 4

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	34	19-S	36-E		660	South	480	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 <76480> EUMONT YATES SEVEN RIVERS QUEEN					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code P (Fee)	Gross Level Elevation 3614
Multiple No	Proposed Depth 4000	Formation Queen	Contractor Capstar	Spud Date 9/15/94

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8"	24	1300	650	Surface
7 7/8	5 1/2"	15.5	4000	1200	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole to approximately 1300' with fresh water mud.
2. Run 8 5/8" 24# J-55 ST&C Casing to TD & cement to surface
3. WOC 12 hrs. Test csg & series 900 BOP (DBL ram hydraulic w/manifold).
4. Drill 7 7/8" hole to approx. 4000' w/brine water mud.
5. Log hole. Run 5 1/2" 15.5# J-55 LT&C casing to 4000' & cement to surface. Bump plug & test csg. Hang csg & ND BOP.
6. Release drilling rig.

R-10078 USL

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
Printed name: David H. Arrington
Title: President
Date: 8/4/94
Phone: 915-682-6685

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY
Title: FIELD REP. II
Approval Date: SEP 09 1994
Expiration Date:
Conditions of Approval:
Attached

0106

RECEIVED

AUG 17 1964

OLD NUMBER
OFFICE