

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32820
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2656 16399
7. Lease Name or Unit Agreement Name	
Eumont "17" State	
8. Well No.	1
9. Pool name or Wildcat (Pro Gas)	Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P. O. Box 5270 ; Hobbs, New Mexico 88241	
4. Well Location Unit Letter N : 660 Feet From The South Line and 1780 Feet From The West Line Section 17 Township 19S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,693' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
Spud,
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-28-95: MIRU Rod Ric Drilling Co. rig #2. Spudded 12 1/4" surface hole @ 12:30 P.M. Drilled to 425' K. B. Ran 10 joints of 8 5/8", 24#, J-55, API 8rd STC casing and set @ 425' K.B. Halliburton cemented with 350 sacks of Class "C" Neet containing 1/4# per sack flocele + 2% CaCl₂. Slurry was mixed @ 14.8#/gal. + 1.32 cu. ft. per sack yield. Total slurry was 462 cu. ft. Estimated formation temperature was 65° F and slurry temperature estimated @ 72° F. Plug down to 382' @ 10:15 P.M. WOC 12 hours. NU BOP and tested casing and BOP to 600# for 30 min. All held. O.K. Circulated a total of 50 sacks of good cement slurry to the pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 3/7/95

TYPE OR PRINT NAME Bill Pierce

TELEPHONE NO. 505 393-5901

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 09 1995

CONDITIONS OF APPROVAL, IF ANY: