

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMLC-064194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Unocal/Federal "8" #1

9. API WELL NO.

30-025-32821

10. FIELD AND POOL, OR WILDCAT

6 Zone 8-10776 3/1/97  
Small Ridge Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 8 T20S-R34E

12. COUNTY OR PARISH

13. STATE

Lea County

New Mexico

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RENVR.   
 N.M. Oil Cons. Division  
 P.O. Box 1980  
 Hobbs, NM 88241

2. NAME OF OPERATOR  
Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1980' FNL & 660' FWL  
 730'  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 05-22-95 16. DATE T.D. REACHED 07-16-95 17. DATE COMPL. (Ready to prod.) 09-06-96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3,615' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,706' 21. PLUG, BACK T.D., MD & TVD 9,780' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 9408---9522' Bone Spring 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1534'	17 1/2"	1240 sx HLC & C w/add	surf
8 5/8"	32#	5220'	12 1/2"	2300 sx HOWCO w/add	
5 1/2"	17#	13455'	7 7/8"	1880 sx HOWCO & POZ w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9583'	

31. PERFORATION RECORD (Interval, size and number)

see attached sheet  
 NOV 27 1996  
 PAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 09-06-96	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 10-18-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 33	GAS—MCF. 50	WATER—BBL. 69	GAS-OIL RATIO 1515/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 33	GAS—MCF. 50	WATER—BBL. 69	OIL GRAVITY-API (CORR.) 40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented TEST WITNESSED BY Will Palmer

35. LIST OF ATTACHMENTS

Deviation Survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Maxey, Jr. TITLE Petroleum Engineer DATE November 13, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	9408'	9522'	Sand	Delaware Bone Spring Lime 1st Bone Spring Sand 2nd Bone Spring Sand Wolfcamp Atoka Morrow	5426' 8336' 9408'	

38.

GEOLOGIC MARKERS