

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code NW	
		⁴ API Number 30 025 32881	⁵ Pool Name WEIR BLINEBRY <i>R-10488</i> <i>11/1/95</i>
⁷ Property Code 11127	⁸ Property Name L. VAN ETTEN	⁹ Well No. 16	

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
L	9	20S	37E		1955	SOUTH	940	WEST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code F		¹⁴ Gas Connection Date 6/7/95		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022345	Texaco E & P Inc. Attn: Rhea Simmons; 36th floor PO Box 4325; Houston, TX 77210	2472230	G	k 9 20S 37E (meter)
022345	Texaco E & P Inc. Attn: Rhea Simmons; 36th floor PO Box 4325; Houston, TX 77210	2812232	G	k 9 20S 37E (vapor recovery unit)
022507	TTT & I Box 60628 Midland, TX 79711	2472210	O	K 9 20S 37E (battery)

IV. Produced Water

²³ POD 2472250	²⁴ POD ULSTR Location and Description K 9 20S 37E
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 5/4/95	²⁶ Ready Date 6/7/95	²⁷ Total Depth 6000'	²⁸ PBTD 5915'	²⁹ Perforations 5576'-5674', 2 JSPF, 68 HOLES
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
11'	8 5/8"	1181'	450 SX, CIC, CIR 116	
7 7/8"	5 1/2"	8000'	2375 SX "H", CIR 478	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test 6/8/95	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 1505	⁴² Water - Bbls. 426	⁴³ Gas - MCF 554	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *M. Angie Davila*

Printed Name M. Angie Davila

Title Clerk

Date 7/27/95 Telephone 397-0443

OIL CONSERVATION DIVISION

Approved By: _____

Title: _____

Approval Date: **AUG 18 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

2110
100

RECEIVED

JUL 2 9 1910

WILLIAMS & HOBBS
OFFICE