

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Box Drawer DC, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.  
 30-025-32896

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil / Gas Lease

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF RES.  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 L. VAN ETTEN

8. Well No. 17

9. Pool Name or Wildcat  
 MONUMENT PADDOCK

2. Name of Operator  
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
 P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
 Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line  
 Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 11/29/95  
 11. Date T.D. Reached 12/6/95  
 12. Date Compl. (Ready to Prod.) 1/10/96  
 13. Elevations (DF & RKB, RT, GR, etc.) 3540' GR  
 14. Elev. Csghead 3540'

15. Total Depth 5575'  
 16. Plug Back T.D. 5465'  
 17. If Mult. Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools 0' - 5575'  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 5178'-5524' MONUMENT PADDOCK

20. Was Directional Survey Made  
 YES

21. Type Electric and Other Logs Run  
 DLL-MSFL-GR; CNL-DE I-GR; GR-CNL-CCL

22. Was Well Cored  
 NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1150'	11	600 SACKS	
5 1/2	15.5#, 17#	5575'	7 7/8	1487 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5418'	

26. Perforation record (interval, size, and number)

1.) 5512'-5524' w/2 J3PF .500"-24 Holes (PBD5465')  
 2.) 5178'-5186' w/2 J3PF .500"-16 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5512-5524'	w/2000g 15%, 40 BS
5178-5186'	w/1500g 15%, 25 BS
5178-5524'	w/1500g 20%, 30 BS

28. PRODUCTION

Date First Production 12/24/95  
 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5"X1.25"X12'  
 Well Status (Prod. or Shut-in) PROD

Date of Test 1-14-96  
 Hours tested 2  
 Choke Size OPEN  
 Prod'n For Test Period  
 Oil - Bbl. 105  
 Gas - MCF 53  
 Water - Bbl. 6  
 Gas - Oil Ratio 505

Flow Tubing Press. Casing Pressure  
 Calculated 24-Hour Rate  
 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 40.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD  
 Test Witnessed By TVS

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 3/29/96  
 TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0442