

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32960
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B1656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State "J" Gas Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DESPICK ☐ PLUG BACK ☐ DIRT RESER ☐ OTHER _____		
2. Name of Operator Amerada Hess Corporation		8. Well No. 8
3. Address of Operator Drawer D, Monument, New Mexico 88265		9. Pool Name or Wildcat Eumont Yates 7RQ
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 2193 Feet From The East Line Section 2 Township 20S Range 36E NMMPM Lea County		
10. Date Spudded 6-23-95	11. Date T.D. Reached 6-28-95	12. Date Compl. (Ready to Prod.) 8-31-95
13. Elevations (DF & RKB, RT, GR, etc.) 3587' GR		14. Elev. Casinghead
15. Total Depth 3560'	16. Plug Back T.D. 3552' DOD	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 3334' - 3398' & fr. 3452' - 3474' Eumont Yates 7RQ
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CBT/GR/CCL, CNL/GR/CCL, Dipole Sonic/GR
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	412'	12 1/4" (40') & 11"	150 sx. C & Additives	
5-1/2"	15.5#	3560'	7-7/8"	700 sx. C & 300 sx. H & Additives	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3305'

26. Perforation record (interval, size, and number) Perf. 5-1/2" csg. using 4" Hogs csg. gun w/2 SPF, total 174 shots at following intervals: 3334' - 3398' & fr. 3452' - 3474'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3334' - 3474' AMOUNT AND KIND MATERIAL USED Acid w/4300 gal. 15% NEFE w/add. Frac w/168,500 gal. My-T-Gel 40# XL CO2 Foam & 376,000 lbs. 12/20 Brady Sand
--	--

PRODUCTION

28. Date First Production 9-4-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-14-95	Hours Tested 24	Choke Size 2" F0	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 900	Water - Bbl. -0-	Gas - Oil Ratio
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Admin. Svc. Co. Date 9-21-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1001'
T. Salt 1135'
B. Salt
T. Yates 2319'
T. 7 Rivers 2936'
T. Queen 3204'
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1001	1001'	Red Bed				
1001	1135	134'	Anhydrite				
1135	2319	1184'	Salt & Anhydrite				
2319	3560	1241'	Sand Stone, Dolomite & Anhydrite.				

