

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32965
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name EUMONT '16' STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat EUMONT YATES SEVEN RVRS, QN(PRO GAS)
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	

4. Well Location
 Unit Letter E ; 1930 Feet From The NORTH Line and 760 Feet From The WEST Line
 Section 16 Township 19-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 7/12/95	11. Date T.D. Reached 7/17/95	12. Date Compl. (Ready to Prod.) 8/24/95	13. Elevations (DF & RKB, RT, GR, etc.) 3660' GL, 3675' KB	14. Elev. Csghead
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15. Total Depth 3918'	16. Plug Back T.D. 3870'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-3918'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
3477'-3810'; 3756'-3770'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR-DLL-MSFL;GR-CNL-LDT

22. Was Well Cored
NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	445'	11	200 SACKS	
5 1/2	15.5#	3918'	7 7/8	1100 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					3-1/2"	3856'	

26. Perforation record (interval, size, and number) 3477-3810, 2 JSPF, 158 HOLES 3756-3770, 2 JSPF, 28 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	3477-3810 3200G 15%
	3756-3770 1600G15%F/88000G WF140 50Q,12000#SD

28. PRODUCTION

Date First Production 8/25/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 8/26/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 440	Water - Bbl. 35	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD VENTED

Test Witnessed By
C.E. LOCKLAR

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE M. Angie Davila TITLE Clerk DATE 9/12/95
 TYPE OR PRINT NAME M. Angie Davila Telephone No. 397-0443

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1420'	T. Canyon	T. Ojo Alamo		T. Penn "B"
T. Salt	1600'	T. Strawn	T. Kirtland-Fruitland		T. Penn "C"
B. Salt	2520'	T. Atoka	T. Pictured Cliffs		T. Penn "D"
T. Yates	2718'	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	2980'	T. Devonian	T. Menefee		T. Madison
T. Queen	3532'	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	3640'	T. Montoya	T. Mancos		T. McCracken
T. San Andres	3813' TD	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T.
T. Blinebry		T. Gr. Wash	T. Morrison		T.
T. Tubb		T. Delaware Sand	T. Todilto		T.
T. Drinkard		T. Bone Springs	T. Entrada		T.
T. Abo		T.	T. Wingate		T.
T. Wolfcamp		T.	T. Chinle		T.
T. Penn		T.	T. Permian		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3477' to 3810'	No. 3, from _____ to _____
No. 2, from 3756' to 3770'	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1420'	1420'	ANHYDRITE				
1600'	2520'	1100'	SALT				
2520'	2718'	198'	ANHYDRITE, DOLOMITE				
2718'	2980'	262'	DOLOMITE, SANDSTONE				
2980'	3532'	552'	SANDSTONE, DOLOMITE				
3532'	3640'	108'	DOLOMITE				
3640'	3813'	173'	DOLOMITE				